

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2590002

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

419369

Expiration Date:

09/16/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10221
 Name: RUNNING FOXES PETROLEUM INC
 Address: 7060 SOUTH TUCSON WAY - STE B
 City: CENTENNIAL State: CO Zip: 80112

3. Contact Information

Name: KENT KEPPEL
 Phone: (720) 889-0510
 Fax: (303) 617-7442
 email: KKEPPEL@ATOKA.COM

4. Location Identification:

Name: WILLIAMS Number: 15-22
 County: LINCOLN
 QuarterQuarter: SWSE Section: 22 Township: 14S Range: 56W Meridian: 6 Ground Elevation: 5291
 Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
 Footage at surface: 600 feet, from North or South section line: FSL and 2100 feet, from East or West section line: FEL
 Latitude: 38.809570 Longitude: -103.651800 PDOP Reading: 1.7 Date of Measurement: 07/07/2010
 Instrument Operator's Name: ROBERT J. RUBINO

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: 1 Wells: 1 Production Pits: Dehydrator Units:
 Condensate Tanks: Water Tanks: 1 Separators: Electric Motors: Multi-Well Pits:
 Gas or Diesel Motors: Cavity Pumps: LACT Unit: Pump Jacks: 1 Pigging Station:
 Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline: Flare:
 Gas Compressors: VOC Combustor: Oil Tanks: 1 Fuel Tanks:

Other: _____

6. Construction:

Date planned to commence construction: 09/01/2010 Size of disturbed area during construction in acres: 2.00
Estimated date that interim reclamation will begin: 12/01/2011 Size of location after interim reclamation in acres: 0.70
Estimated post-construction ground elevation: 5293 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No X
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite Onsite X Method: Land Farming Land Spreading Disposal Facility
Other: EVAP. & BURY

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation: 07/19/2010
Surface Owner: X Fee State Federal Indian
Mineral Owner: X Fee State Federal Indian
The surface owner is: X the mineral owner committed to an oil and gas lease
is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: X oil and gas lease Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 X Blanket Surety ID 20070088

8. Reclamation Financial Assurance:

X Well Surety ID: 20090053 Gas Facility Surety ID: Waste Mgmt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 2500 , public road: 600 , above ground utilit: 600
, railroad: 118800 , property line: 600

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 204 VONID SANDY LOAM

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 07/07/2010

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 713, water well: 2836, depth to ground water: 24

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

#12 ABOVE: #204 VONID SANDY LOAM (SEE MAP UNIT DESCRIPTION); #14 ABOVE: SURFACE WATER (713' WEST OF LOCATION) SEE HYDROLOGY MAP; #14 ABOVE: WATER WELL/PERMIT #54132 (2836' SOUTHWEST OF LOCATION) SEE HYDROLOGY MAP.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/05/2010 Email: KKEPPEL@ATOKA.COM

Print Name: KENT KEPPEL Title: LANDMAN

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neslin

COGCC Approved: _____

Director of COGCC

Date: 9/17/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used

Attachment Check List

Att Doc Num	Name	Doc Description
2590002	FORM 2A	LF@2520470 2590002
2590003	LOCATION PICTURES	LF@2520475 2590003
2590004	LOCATION PICTURES	LF@2520476 2590004
2590005	LOCATION DRAWING	LF@2520477 2590005
2590006	OTHER	LF@2520471 2590006
2590007	HYDROLOGY MAP	LF@2520478 2590007
2590008	ACCESS ROAD MAP	LF@2520479 2590008
2590009	REFERENCE AREA MAP	LF@2520480 2590009
2590010	REFERENCE AREA PICTURES	LF@2520481 2590010
2590011	REFERENCE AREA PICTURES	LF@2520482 2590011
2590012	NRCS MAP UNIT DESC	LF@2520472 2590012
2590013	PROPOSED BMPs	LF@2520473 2590013
2613237	CORRESPONDENCE	LF@2525341 2613237

Total Attach: 13 Files

General Comments

User Group	Comment	Comment Date
Permit	PERMITTING PASSED	9/17/2010 4:47:34 PM
Permit	Waiting on distance to nearest well; called operator left msg.	9/14/2010 5:02:02 PM
OGLA	change distance to overhead powerline, correct distance to public road, add COA. OGLA review complete	8/16/2010 3:36:31 PM

Total: 3 comment(s)

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