

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:
400092470

Plugging Bond Surety
20030107

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850
 5. Address: 1515 ARAPAHOE ST STE 1000
 City: DENVER State: CO Zip: 80202
 6. Contact Name: Greg Davis Phone: (303)606-4071 Fax: (303)629-8268
 Email: Greg.J.Davis@Williams.com
 7. Well Name: Hoeppli Well Number: RWF 22-36
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 8762

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 36 Twp: 6S Rng: 94W Meridian: 6
 Latitude: 39.485192 Longitude: -107.839705
 Footage at Surface: 1554 FNL/FSL FNL 1768 FEL/FWL FWL
 11. Field Name: Rulison Field Number: 75400
 12. Ground Elevation: 6392 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 06/06/2008 PDOP Reading: 6.0 Instrument Operator's Name: J.Kirkpatrick

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1997 FNL 2310 FWL 1997 2310 FWL
 Bottom Hole: FNL/FSL 1997 2310 FWL
 Sec: 36 Twp: 6S Rng: 94W Sec: 36 Twp: 6S Rng: 94W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2424 ft

18. Distance to nearest property line: 346 ft 19. Distance to nearest well permitted/completed in the same formation: 960 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Williams Fork | WMFK | 139-66 | 640 | All |

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Attached

25. Distance to Nearest Mineral Lease Line: 900 ft 26. Total Acres in Lease: 800

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Re-use and evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 24 | 18 | 48# | 40 | 15 | 40 | 0 |
| SURF | 13+1/2 | 9+5/8 | 32.3# | 1,147 | 320 | 1,147 | 0 |
| 1ST | 7+7/8 | 4+1/2 | 11.6# | 8,762 | 1,175 | 8,762 | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Sidetrack Closed Loop Cement 200' above uppermost mvrd sand.

34. Location ID: 335486

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Davis

Title: Supervisor Permits Date: _____ Email: Greg.J.Davis@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

| | |
|--------------------------------------|---|
| API NUMBER 05 045 17855 01 | Permit Number: _____ Expiration Date: _____ |
|--------------------------------------|---|

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|------------------------|---|
| 400092493 | WELL LOCATION PLAT | RWF 22-36 Well Location Plat.pdf |
| 400092494 | DEVIATED DRILLING PLAN | RWF 22-36 Directional Plot and Plan.pdf |

Total Attach: 2 Files