

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400091204
Plugging Bond Surety
20090069

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: DELTA PETROLEUM CORPORATION 4. COGCC Operator Number: 16800
 5. Address: 370 17TH ST STE 4300
 City: DENVER State: CO Zip: 80202
 6. Contact Name: Hannah Knopping Phone: (720)985-6647 Fax: ()
 Email: hknopping@progressivepcs.net
 7. Well Name: NVega Well Number: 26-13H
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 15737

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 23 Twp: 9S Rng: 93W Meridian: 6
 Latitude: 39.258458 Longitude: -107.744450
 Footage at Surface: 1300 FNL/FSL FSL 650 FEL/FWL FWL
 11. Field Name: Buzzard Creek Field Number: 9500
 12. Ground Elevation: 7599 13. County: MESA

14. GPS Data:
Date of Measurement: 08/25/2010 PDOP Reading: 3.0 Instrument Operator's Name: Kyle Tesky, SGM Inc.

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 795 FSL 645 FWL 2599 Bottom Hole: FNL/FSL 650 FWL 650
 Sec: 23 Twp: 9S Rng: 93W Sec: 26 Twp: 9S Rng: 93W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 1431 ft
 18. Distance to nearest property line: 641 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20050062

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached lease description.

25. Distance to Nearest Mineral Lease Line: 645 ft 26. Total Acres in Lease: 1309

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Reclaim wtr & bury cuttings

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
1ST	6+1/2	5+1/2	21.4/23#	15,737			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THIS IS A LATERAL PLANNED FOR THE NVEGA 26-13H. PLEASE REFERENCE DOCUMENT#400091409 FOR THE VERTICAL PILOT HOLE INFORMATION. THE CASING STRING FOR THIS LATERAL WILL NOT BE CEMENTED; INSTEAD DELTA WILL SWELL PACKERS IN THE HORIZONTAL SECTION. *Please Note that Delta is currently negotiating a Surface Use Agreement with the subject surface owner and plans to remove this location from the surface bond once all parties have signed and executed a SUA.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping

Title: Regulatory Agent-Delta Date: _____ Email: hknopping@progressivepcs.net

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400091432	TOPO MAP	NVega Pad 4C_Access Road Map.pdf
400091433	DEVIATED DRILLING PLAN	Crescent Directional Plan NVega 26-13H 09-02-10.pdf
400091434	30 DAY NOTICE LETTER	NVega Pad 4C_30 Day Letter.pdf
400091435	WELL LOCATION PLAT	NVega 26-13H_Well Location Plat (Lateral).pdf
400091436	LEGAL/LEASE DESCRIPTION	Pad 4C_Lease Description (Harrison Gulch Tract 1309acres).pdf

Total Attach: 5 Files