

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	96850	4. Contact Name	
2. Name of Operator:	Williams Production RMT Co.	Angela Neifert	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Phone: (303) 606-4398		
City: Denver State: CO Zip 80202	Fax: (303) 629-8272		
5. API Number 05-045-19570-00	OGCC Facility ID Number		
6. Well/Facility Name: CDOW	7. Well/Facility Number KP 433-23		
8. Location (Qtr/Qtr, Sec. Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM			
9. County: Garfield	10. Field Name: Kokopeli		
11. Federal, Indian or State Lease Number:			

Complete the Attachment Checklist	OP	OGCC
Survey Plat		
Directional Survey		
Surface Ecpmt Diagram		
Technical Info Page		
Other		



02054519

RECEIVED

SEP 14 2010

COGCC/Rifle Office

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec. Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	
Longitude	Distance to nearest lease line	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest well same formation	Is location in a High Density Area (rule 603b)? Yes/No

GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name
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<input type="checkbox"/> CHANGE SPACING UNIT	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
Formation					Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:	To:
	Effective Date:	

☐ ABANDONED LOCATION:

Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Date Ready for inspection:		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
		MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries				
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.
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Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
	09/17/10

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:	Angela Neifert	Date: 09/15/10	Email: Angela.Neifert@Williams.com
Print Name:	Angela Neifert	Title:	Permit Technician
COGCC Approved:		Title: EIT3	Date: 9/16/2010
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

SEP 14 2010

COGCC/Rifle Office

Bradenhead Pressure Summary

WELL: CDOW KP 433-23

LOCATION: SE/4 SW/4 SEC. 23 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-19570-00

TEMP. LOG RUN DATE: 08/17/10

TOP OF CEMENT: 2780’

TOP OF GAS: 5405’

- Bradenhead reached 150 psi 76 hours after bumping plug
- Sundry to Vent Bradenhead was submitted to COGCC 8-23-10
- Bradenhead is currently open to tank and will intermittently trickle dirty water
- Williams would like to complete the well and then re-visit the bradenhead pressure issue and remediate if necessary.

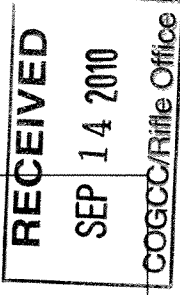
BRADENHEAD PRESSURES (psig)

HOURLS	PSI	BBLS TO FILL
6 hrs:	0	0 BBLS
12 hrs:	0	0
24 hrs:	50 PSI	0
48 hrs:	120 PSI	0
72 hrs:	130 PSI	0

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



- OGCC Operator Number: 96850 API Number: 05-045-19570-00
- Name of Operator: Williams Production RMT Co OGCC Facility ID #
- Well/Facility Name: CDOW Well/Facility Number: KP 433-23
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 8/17/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL  
WELLBORE SCHEMATIC  
TEMPERATURE PLOT  
BRADENHEAD PRESSURE SUMMARY

True TGC ≈ 2450'  
rad(BL= 2780 } OPR ✓  
CBL " }  
BHP (see page) TGC = 5405

JS Kuhn COGCC 9/16/2010