

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☒ GAS ☐ COALBED ☐ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

 Refiling ☐
 Sidetrack ☒

Document Number:

400092607

Plugging Bond Surety

20030058

3. Name of Operator: EOG RESOURCES INC4. COGCC Operator Number: 277425. Address: 600 17TH ST STE 1100NCity: DENVER State: CO Zip: 802026. Contact Name: Jennifer Yu Phone: (303)824-5576 Fax: (303)824-5577Email: jennifer_yu@eogresources.com7. Well Name: Surprise Well Number: 4-06H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11446

WELL LOCATION INFORMATION

10. QtrQtr: 11 Sec: 6 Twp: 6N Rng: 80W Meridian: 6Latitude: 40.512561 Longitude: -106.416789
 Footage at Surface: 382 FNL/FSL 2025 FEL/FWL FEL
11. Field Name: Coalmont Field Number: 1147512. Ground Elevation: 8218 13. County: JACKSON

14. GPS Data:

Date of Measurement: 04/30/2008 PDOP Reading: 3.0 Instrument Operator's Name: Robert L. Kay15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 616 FNL 2016 FWL 620 FSL 620 FWL 620
 Bottom Hole: FNL/FSL 620 FSL 620 FWL 620
 Sec: 7 Twp: 6N Rng: 80W Sec: 7 Twp: 6N Rng: 80W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 631 ft18. Distance to nearest property line: 382 ft 19. Distance to nearest well permitted/completed in the same formation: 1311 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	531-2	640	

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: COC65600

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20090114

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 Lot 5-13, S2SE Section 5, Lot J, Lot 8-12, S2NE Section 6, Lot 5-7, N2SE, SESE Section 7, SWNE, SW/4, W2SE Section 8, SENE, SWSW, NESE Section 9, SENE, S/2 Section 17, Lot 5, NENE, S2NE Section 18, T6N, R80W of the 6th P.M.

25. Distance to Nearest Mineral Lease Line: 620 ft 26. Total Acres in Lease: 1231

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Backfill and cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16	42	60	50	60	0
SURF	12+1/4	9+5/8	36	800	325	800	0
1ST	8+3/4	7	23	7,294	570	7,294	0
1ST LINER	6+1/4	4+1/2	11.6	11,446	530	11,446	5,940

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments Refer to Form 2A Doc # 400036954. The sidetrack BHL target remains the same as the original permit (Doc No. 400036904)

34. Location ID: 416625

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Yu

Title: Regulatory Administrator Date: 9/14/2010 Email: jennifer_yu@eogresources.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 057 06480 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400092607	FORM 2 SUBMITTED	400092607.pdf
400093359	PLAT	SURPRISED #04-06H - LEGAL PLATS - REVISED 8-26-10.pdf

Total Attach: 2 Files