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FORM
21
Rev. 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely		State: CO Zip: 81648	
API Number: 05-103-06140		Field Name: Rangely Weber Sand Unit Field Number: 72370	
Well Name: FEE		Number: 62	
Location (QtrCtr, Sec, Twp, Rng, Meridian): NENW Section 19, T2N, R102W, 6TH P.M.			

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Facility No.: 150200

Part I Pressure Test

- ☒ 5 -Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs: SHUT IN PRODUCTION WELL

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA <input checked="" type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA
Weber Formation	6080-6523'	

Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
2 7/8"	5824.92'	5791.93'
Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		

Test Data				
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure
9/7/10	OPEN	N/A		
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test
800			800	-0

Test Witnessed by State Representative? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	OGCC Field Representative: <u>Chuck Browning</u>
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Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date:	Run Date:	Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Regulatory Specialist Date: 9-7-10
OGCC Approval: Diane L Peterson Title: Nes Insp Date: 9/7/10

Conditions of Approval, if any:

FOR OGCC USE ONLY

Complete the
Attachment Checklist

Pressure Chart	<input checked="" type="checkbox"/>	Other	OGCC
Cement Bond Log			
Tracer Survey			
Temperature Survey			

Technical drawing of a shaft assembly. The shaft is shown in cross-section with a gear mounted on it. The gear has 12 teeth and a pitch diameter of 100 mm. The shaft has a diameter of 30 mm. A pulley is also shown on the right side of the shaft. The drawing includes dimensions for the shaft diameter, gear pitch diameter, and gear tooth count.

Prepared for:	Gary Fullbright	Prepared by:	Gary L. Workman
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Toll Free: 1-877-211-9799