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FORM
21
Rev. 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely		State: CO Zip: 81648	
API Number: 05-103-06149		Field Name: Rangely Weber Sand Unit	
Well Name: FEE		Field Number: 72370	
Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): SESE Sec 19, T2N, R102W, 6TH P.M.		Number: 51	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Facility No.: 150200

Part I Pressure Test

- ☐ 5 -Year UIC Test ☐ Test to Maintain S/I/A Status ☐ Reset Packer
☒ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs: Run 176 JOINTS FIBERLINED TUBING AND NEW WATER SWELL PACKER

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA <input checked="" type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA
Weber Formation	5812-6446'	

Tubing Casing/Annulus Test	
Tubing Size: 2 7/8"	Tubing Depth: 5808.34'
Top Packer Depth: 5585.71'	Multiple Packers? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Test Data				
Test Date: 9/7/10	Well Status During Test: ACTIVE	Date of Last Approved MIT: 6-5-2007	Casing Pressure Before Test	Initial Tubing Pressure
Starting Casing Test Pressure: 850	Casing Pressure - 5 Min.: 850	Casing Pressure - 10 Min.: 850	Final Casing Test Pressure: 850	Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	OGCC Field Representative: Diane Peterson
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Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input checked="" type="checkbox"/> Temperature Survey
Run Date:	Run Date:	Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson*

Regulatory Specialist

Date: 9/7/10

OGCC Approval: *Diane L Peterson*

Title: New Hire

Date: 9/7/10

Conditions of Approval, if any:

FOR OGCC USE ONLY

Complete the
Attachment Checklist

Pressure Chart	<input checked="" type="checkbox"/>	Other	OGCC
Cement Bond Log			
Tracer Survey	<input checked="" type="checkbox"/>		
Temperature Survey			



Prepared for: *MR. KEVIN COWARD* BY: BURT KEY

**MILLER PUMPS / PACKERS
1161 E. 1300 S. VERNAL UT.
435-789 0666**