

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400092879

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-29477-00 6. County: WELD  
 7. Well Name: ASHTON J Well Number: 33-20D  
 8. Location: QtrQtr: NWNW Section: 33 Township: 5N Range: 66W Meridian: 6  
 Footage at surface: Direction: FNL Distance: 1187 Direction: FWL Distance: 1278  
 As Drilled Latitude: 40.360000 As Drilled Longitude: -104.789550

GPS Data:

Data of Measurement: 05/26/2010 PDOP Reading: 5.0 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage

at Top of Prod. Zone Distance: 2524 Direction: FSL Distance: 1306 Direction: FWL  
 Sec: 33 Twp: 5N Rng: 66W  
 at Bottom Hole Distance: 2519 Direction: FSL Distance: 1299 Direction: FWL  
 Sec: 33 Twp: 5N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 04/29/2010 13. Date TD: 05/02/2010 14. Date Casing Set or D&A: 05/02/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7660 TVD 7396 17 Plug Back Total Depth MD 7605 TVD 7343

18. Elevations GR 4804 KB 4817

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, DIL/GL/GR, Density/Neutron/Microlog

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		555	186	555	0
2ND	7+7/8	4+1/2		7,649	650	7,649	1,750

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,216		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,378		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,481		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,583		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400092889	LAS-CEMENT BOND	05123294770000_CBL.LAS
400092891	LAS-DUAL INDUCTION	05123294770000_dilcdlcntml.LAS
400092894	LAS-DIRECTIONAL SURVEY	Ashton J33-20D Final Survey.LAS
400092895	CMT SUMMARY	Cement Ticket.pdf

Total Attach: 4 Files