

FORMATION: J-NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/20/2010 Date of First Production this formation: 07/21/2010

Perforations Top: 7064 Bottom: 7880 No. Holes: 176 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell, Niobrara, and J-Sand are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/30/2010 Hours: 24 Bbls oil: 53 Mcf Gas: 487 Bbls H2O: 45

Calculated 24 hour rate: _____ Bbls oil: 53 Mcf Gas: 487 Bbls H2O: 45 GOR: 9189

Test Method: Flowing Casing PSI: 1200 Tubing PSI: 0 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1232 API Gravity Oil: 60

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 07/20/2010 Date of First Production this formation: 07/21/2010

Perforations Top: 7862 Bottom: 7880 No. Holes: 72 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

J-Sand producing through composite flow through plugs

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 07/20/2010 Date of First Production this formation: 07/21/2010

Perforations Top: 7064 Bottom: 7076 No. Holes: 48 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd Niobrara w/ 172384 gals Silverstim and Slick Water with 250260 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____