

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400091280

Plugging Bond Surety

20030058

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: EOG RESOURCES INC 4. COGCC Operator Number: 27742
 5. Address: 600 17TH ST STE 1100N
 City: DENVER State: CO Zip: 80202
 6. Contact Name: Nanette Lupcho Phone: (435)781-9157 Fax: (435)789-7633
 Email: nanette_lupcho@eogresources.com
 7. Well Name: Critter Creek Well Number: 30-26H
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 12523

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 26 Twp: 11N Rng: 63W Meridian: 6
 Latitude: 40.887672 Longitude: -104.393019
 Footage at Surface: 501 FNL/FSL FSL 777 FEL/FWL FEL
 11. Field Name: Wildcat Field Number: 99999
 12. Ground Elevation: 5162 13. County: WELD

14. GPS Data:

Date of Measurement: 08/16/2010 PDOP Reading: 1.1 Instrument Operator's Name: Robert L Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 627 FNL 633 FWL 600 FEL/FWL 1450 FEL
 Sec: 36 Twp: 11N Rng: 63W Sec: 36 Twp: 11N Rng: 63W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 472 ft

18. Distance to nearest property line: 501 ft 19. Distance to nearest well permitted/completed in the same formation: 6612 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	421-1		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 3362

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Back Fill and cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16	42	60	50	60	0
SURF	13+1/2	9+5/8	36	1,220	635	1,220	0
1ST	8+3/4	7	23	7,600	800	7,600	0
1ST LINER	6	4+1/2	11.6	12,523	345	12,523	6,974

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nanette Lupcho

Title: Regulatory Assistant Date: 9/9/2010 Email: nanette_lupcho@eogresources.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400091280	FORM 2 SUBMITTED	400091280.pdf
400091446	DRILLING PLAN	Critter Creek 30-26H_APD Drilling Plan.pdf
400091447	DEVIATED DRILLING PLAN	Critter Creek 30-26H_APD Directional Report.pdf
400091515	TOPO MAP	Critter Creek 30-26H Topo.pdf
400091541	LEGAL/LEASE DESCRIPTION	Leagel Lease Description.pdf
400092176	PLAT	Critter Creek 30-26H Plat.pdf

Total Attach: 6 Files