

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

400082633

Plugging Bond Surety

20090040

3. Name of Operator: FRAM OPERATING LLC 4. COGCC Operator Number: 10310

5. Address: 30 E PIKES PEAK AVE STE 283
City: COLORADO State: CO Zip: 80903
SPRINGS

6. Contact Name: David Cook Phone: (719)593-8787 Fax: (719)314-1362

Email: dave@framamericas.com

7. Well Name: Azcarraga Well Number: 26-3

8. Unit Name (if appl): Whitewater Unit Number: 73038X

9. Proposed Total Measured Depth: 2900

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 26 Twp: 2S Rng: 2E Meridian: U

Latitude: 38.948980 Longitude: -108.345990

Footage at Surface: 671 FNL/FSL FSL 649 FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5338 13. County: MESA

14. GPS Data:

Date of Measurement: 06/14/2010 PDOP Reading: 2.1 Instrument Operator's Name: Dee Slaugh

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 729 ft

18. Distance to nearest property line: 672 ft 19. Distance to nearest well permitted/completed in the same formation: 2846 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Dakota	DKTA			
Entrada	ENRD			
Morrison	MRSN			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 W2 SW4, Sec. 26, E2 SE4, Sec. 27, W2 NW4, NW4 SW4, Sec. 35, T2S, R2E, Ute PM

25. Distance to Nearest Mineral Lease Line: 672 ft 26. Total Acres in Lease: 280

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: Closed loop system

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16	24#	40	100	40	0
SURF	13+3/8	9+5/8	36#	400	125	400	0
2ND	8+1/2	5+1/2	15.5#	2,900	230	2,900	1,400

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments 30-day notice, m 306 & 318b letter mailed 7/21/2010.

34. Location ID: 334458

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Cook

Title: Manager Date: 8/5/2010 Email: dave@framamericas.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/12/2010

API NUMBER
 05 077 09251 00

Permit Number: _____ Expiration Date: 9/11/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- 2) PRODUCTION CASING MUST BE CEMENTED AT LEAST 200' ABOVE TOP OF DAKOTA AND COMPLY WITH RULES 317.G & I. VERIFY BY CBL.
- 3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 23 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400082633	FORM 2 SUBMITTED	LF@2521278 400082633
400083556	30 DAY NOTICE LETTER	LF@2521279 400083556
400083557	WELL LOCATION PLAT	LF@2521280 400083557

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received approval to change Line 17: from 2515' to 729' per Dave Cook.	9/10/2010 10:42:53 AM
Permit	Requesting approval to change Line 17: The distance to nearest on the form 2 from 2515' to a road, to match form 2A Section VI, Line 1 Cultural 729' to a building.	9/9/2010 11:20:32 AM
Permit	Back to draft again, problems w/attachments, bonds, RR distance 8/9 kk	8/9/2010 2:45:17 PM
Permit	Back to draft for missing conductor casing info 8/6 kk	8/6/2010 3:40:52 PM

Total: 4 comment(s)

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