

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐Refiling ☐Sidetrack ☐

Document Number:

400089874

Plugging Bond Surety

3. Name of Operator: PUCKETT LAND COMPANY4. COGCC Operator Number: 103415. Address: 5460 S. QUEBEC STREET - STE #250City: GREENWOOD State: CO Zip: 80111
VILLAGE6. Contact Name: Christopher Noonan Phone: (303)820-4480 Fax: (303)820-4124
Email: bob@banko1.com7. Well Name: RG Federal Well Number: 2G-34D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11861

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 34 Twp: 1S Rng: 98W Meridian: 6Latitude: 39.913203 Longitude: -108.373816Footage at Surface: 232 FNL/FSL FSL 1236 FEL/FWL FEL11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 6744 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 05/27/2010 PDOP Reading: 3.0 Instrument Operator's Name: Mike Nastal15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1003 FSL 952 FEL/FWL FEL Bottom Hole: FNL/FSL 1003 FSL 952 FEL/FWL FEL
Sec: 34 Twp: 1S Rng: 98W Sec: 34 Twp: 1S Rng: 98W16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 63 ft18. Distance to nearest property line: 232 ft 19. Distance to nearest well permitted/completed in the same formation: 700 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Corcoran	CRCRN			
Cozzette	COZZ			
Mesaverde	MVRD			
Rollins	RLNS			
Sego	SEGO			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC64831

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T1S R98W Sec. 34: S2

25. Distance to Nearest Mineral Lease Line: 232 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Bury in reserve pit

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16		100		100	0
SURF	12+1/4	9+5/8	36	2,800	935	2,800	0
2ND	7+7/8	4+1/2	11.6	11,861	2,165	11,861	2,700

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher A. Noonan

Title: Permit Agent Date: _____ Email: bob@banko1.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER: **05** Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400089881	EQUIPMENT LIST	5K BOP modifiable.pdf
400091644	WELL LOCATION PLAT	RG Federal 2G-34D Location Plat.pdf
400091645	DRILLING PLAN	RG Federal 2G-34D Directional Survey Wellbore 2-Revised 090210.pdf
400091646	DRILLING PLAN	RG Federal 2G-34D Directional Plot Wellbore 2-Revised 090210.pdf
400091649	DRILLING PLAN	RG Federal 2G-34D APD Drilling Program.pdf
400091650	SURFACE PLAN	RG Federal 2G-34D BLM APD.pdf
400091651	OTHER	RG Federal 2G-34D Nearby Wells.pdf
400091653	EQUIPMENT LIST	RG Federal 2G-34D Surface Casing Design.pdf
400091655	APD ORIGINAL	RG Federal 2G-34D BLM APD.pdf
400091656	TOPO MAP	RG Federal 2G-34D APD Area Map.pdf
400091657	ACCESS ROAD MAP	RG Federal 2G-34D APD Access Road Map.pdf
400091658	SURFACE AGRMT/SURETY	Shell Surface Use Agreement.pdf
400091666	OTHER	Rio Blanco Letter.pdf

Total Attach: 13 Files