



Andrews, David

From: GJRig01@oxy.com
Sent: Wednesday, September 08, 2010 3:13 AM
To: Andrews, David
Subject: RE: SURFACE CEMENT CC 697-08-56B

WELL CC-697-08-56B API 0504517574 CASING SET TO 2,700' THANKS CURT

-----Original Message-----

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Tuesday, September 07, 2010 2:22 PM
To: GJRig01
Subject: RE: SURFACE CEMENT CC 697-08-56B

Gentlemen,

Please reply with the API Number and surface casing setting depth for this well.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
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-----Original Message-----

From: GJRig01@oxy.com [mailto:GJRig01@oxy.com]
Sent: Sunday, September 05, 2010 9:08 PM
To: Andrews, David
Cc: Brad_Ahlquist@Oxy.com; Ronald_Bevans@oxy.com; Simon_Benevides@oxy.com; Dmitry_Smushkov@oxy.com
Subject: SURFACE CEMENT CC 697-08-56B

Dear Mr. Andrews,

05 SEPTEMBER 2010

TESTED LINES TO 5000 PSI.
PUMPED 20 BBLS FRESH WATER, 20 BBLS OF SUPER FLUSH, 20 BBLS OF FRESH WATER.
CEMENTED 9-5/8" SURFACE CASING WITH:
897 SACKS - 372.2 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD WITH TUFF FIBER, 160 SACKS
- 59 BBLS OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL.
DISPLACED WITH 206.3 BBLS FRESH WATER AT 6-4-2 BPM.
OBSERVED 720 PSI LIFT PRESSURE AT 2 BPM. BUMPED PLUG WITH 1,260 PSI.

CIP AT 12:25 HRS 09/05/2010.
OBSERVED 200 BBLS CEMENT RETURNS TO SURFACE.

TOPPED OUT 40' WITH 6 BBLs 18 SKS OF 12.5 PPG - 1.78 CU. FT/SK HALCEM TOPOUT BLEND.

FLUSHED PARASITE LINE WITH 10 BBLs SUGAR WATER - HAD RETURNS AFTER 6.5 BBLs - CIRCULATED AT 115 PSI @ 1.1 BPM.

George Lyerly, Marco Silva, Victor Benavides, Curt Claussen
281-436-6424