

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400091517

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 28600 4. Contact Name: Jackie Davis
2. Name of Operator: EXXON MOBIL CORPORATION Phone: (281) 654-1913
3. Address: P O BOX 4358 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11634-00 6. County: RIO BLANCO
7. Well Name: FREEDOM UNIT Well Number: 197-28A6
8. Location: QtrQtr: NWSW Section: 28 Township: 1S Range: 97W Meridian: 6
Footage at surface: Direction: FSL Distance: 2372 Direction: FWL Distance: 235
As Drilled Latitude: _____ As Drilled Longitude: _____
GPS Data:
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
** If directional footage
at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____
9. Field Name: PICEANCE CREEK 10. Field Number: 68800
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/11/2010 13. Date TD: 07/30/2010 14. Date Casing Set or D&A: 08/03/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 12189 TVD 12032 17 Plug Back Total Depth MD 12142 TVD 1198518. Elevations GR 6082 KB 6109 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	75	120	450	120	
SURF	14+3/4	10+3/4	45.50	3,595	1,105	3,600	1,050
2ND	8+3/4	4+1/2	15.10	12,189	3,110	12,189	3,195

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,050	525		1,050

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment:

Staged multi-well pad; logs & surveys run when all wells drilled. Upon receipt, logs, log copies and Final Form 5 will be filed within 30 days to meet COGCC deadlines.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jackie Davis

Title: Support Staff Tech Asst

Date:

Email: jackie.p.davis@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400091555		FRU 197-28A6 Production Csg Cmt Report.pdf
400091556		FRU 197-28A6 Surface Csg Cmt Report.pdf

Total Attach: 2 Files