

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack

Document Number:

400090953

Plugging Bond Surety

20030107

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Greg Davis Phone: (303)606-4071 Fax: (303)629-8268Email: Greg.J.Davis@Williams.com7. Well Name: Jolley Well Number: KP 33-17

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7122

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 17 Twp: 6S Rng: 91W Meridian: 6Latitude: 39.526468 Longitude: -107.578985
 Footage at Surface: 2179 FSL 2502 FWL
FNL/FSL FEL/FWL
11. Field Name: Kokopelli Field Number: 4752512. Ground Elevation: 6128 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 12/24/2009 PDOP Reading: 6.0 Instrument Operator's Name: J. Kirkpatrick15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: 2402 FSL 1981 FEL Bottom Hole: 2402 FSL 1981 FEL
FNL/FSL FEL/FWL FNL/FSL FEL/FWL
 Sec: 17 Twp: 6S Rng: 91W Sec: 17 Twp: 6S Rng: 91W
16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 242 ft18. Distance to nearest property line: 1400 ft 19. Distance to nearest well permitted/completed in the same formation: 428 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	513-5	320	S/2
Williams Fork	WMFK	513-4	320	S/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Map.

25. Distance to Nearest Mineral Lease Line: 651 ft 26. Total Acres in Lease: 1040

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Re-use and evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	65#	60	100	60	0
SURF	13+1/2	9+5/8	32.3#	1,120	391	1,120	0
1ST	7+7/8	4+1/2	11.6#	7,122	646	7,122	4,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments There have been no changes to drilling plans or lease conditions since the original Form 2 was filed. No rig on location. Not in an RSO. Location and pits have been constructed. No further expansion is necessary.

34. Location ID: 335208

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Davis

Title: Supervisor Permits Date: _____ Email: Greg.J.Davis@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05 045 16031 00	Permit Number: _____	Expiration Date: _____
CONDITIONS OF APPROVAL, IF ANY:		

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.