

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400087555

Plugging Bond Surety

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐Refiling ☐Sidetrack ☐

3. Name of Operator: OXY USA INC

4. COGCC Operator Number: 66561

5. Address: PO BOX 27757

City: HOUSTON State: TX Zip: 77227

6. Contact Name: Joan Proulx Phone: (970)263.3641 Fax: (970)263.3694

Email: joan\_proulx@oxy.com

7. Well Name: My Way Ranch Federal A Well Number: 5-15C

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 7387

## WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 8 Twp: 10S Rng: 94W Meridian: 6

Latitude: 39.210320 Longitude: -107.912864

Footage at Surface: 498 FNL/FSL FNL 629 FEL/FWL FWL

11. Field Name: Plateau Field Number: 69300

12. Ground Elevation: 6857 13. County: MESA

## 14. GPS Data:

Date of Measurement: 06/24/2010 PDOP Reading: 3.4 Instrument Operator's Name: Dave J. Murrey

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

204 FSL 2120 FEL 318 FSL 1830 FEL

Sec: 5 Twp: 10S Rng: 94W Sec: 5 Twp: 10S Rng: 94W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 4950 ft

18. Distance to nearest property line: 419 ft 19. Distance to nearest well permitted/completed in the same formation: 1500 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesa Verde	MVRD	166-23		

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC 64799

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See attached Mineral Lease Description

25. Distance to Nearest Mineral Lease Line: 425 ft 26. Total Acres in Lease: 742

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24+0/0	16+0/0	65	90	4	90	0
SURF	12+1/4	8+5/8	32	1,000	280	1,000	0
1ST	7+7/8	4+1/2	11.6	7,351	1,820	7,351	900

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments The well pad has been constructed and there are 3 producing Federal wells and 1 shut-in well on this location. A semi-closed loop system will be used. The plat references a "flare pit;" this is not a pit but a flare box.

34. Location ID: 334541

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 9/1/2010 Email: joan\_proulx@oxy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400087555	FORM 2 SUBMITTED	400087555.pdf
400089644	TOPO MAP	MWR 5-15C Topo.pdf
400089645	WELL LOCATION PLAT	MWR 5-15C Plat.pdf
400089647	MINERAL LEASE MAP	Mineral lease description.PDF
400089649	DEVIATED DRILLING PLAN	MYR FED 5-15 Standard Plan - Geographic.pdf
400090229	FED. DRILLING PERMIT	MWR 5-15C BLM Permit.pdf
400090230	CORRESPONDENCE	MWR 5-15C Landowner Notice.pdf
400090232	DRILLING PLAN	MYR FED 5-15 Standard Plan - Geographic.pdf
400090235	SURFACE AGRMT/SURETY	MWR 5-15C SUA.pdf

Total Attach: 9 Files