

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400087555

Plugging Bond Surety

3. Name of Operator: OXY USA INC 4. COGCC Operator Number: 665615. Address: PO BOX 27757City: HOUSTON State: TX Zip: 772276. Contact Name: Joan Proulx Phone: (970)263.3641 Fax: (970)263.3694Email: joan_proulx@oxy.com7. Well Name: My Way Ranch Federal A Well Number: 5-15C

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7387

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 8 Twp: 10S Rng: 94W Meridian: 6Latitude: 39.210320 Longitude: -107.912864Footage at Surface: 498 FNL/FSL FNL 629 FEL/FWL FWL11. Field Name: Plateau Field Number: 6930012. Ground Elevation: 6857 13. County: MESA

14. GPS Data:

Date of Measurement: 06/24/2010 PDOP Reading: 3.4 Instrument Operator's Name: Dave J. Murrey15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

204 FSL 2120 FEL 318 FSL 1830 FELSec: 5 Twp: 10S Rng: 94W Sec: 5 Twp: 10S Rng: 94W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 4950 ft18. Distance to nearest property line: 419 ft 19. Distance to nearest well permitted/completed in the same formation: 1500 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesa Verde	MVRD	166-23		

21. Mineral Ownership: Fee State Federal Indian Lease #: COC 64799

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached Mineral Lease Description

25. Distance to Nearest Mineral Lease Line: 425 ft 26. Total Acres in Lease: 742

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24+0/0	16+0/0	65	90	4	90	0
SURF	12+1/4	8+5/8	32	1,000	280	1,000	0
1ST	7+7/8	4+1/2	11.6	7,351	1,820	7,351	900

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments The well pad has been constructed and there are 3 producing Federal wells and 1 shut-in well on this location. A semi-closed loop system will be used. The plat references a "flare pit;" this is not a pit but a flare box.

34. Location ID: 334541

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 9/1/2010 Email: joan_proulx@oxy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER
05

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400087555	FORM 2 SUBMITTED	400087555.pdf
400089644	TOPO MAP	MWR 5-15C Topo.pdf
400089645	WELL LOCATION PLAT	MWR 5-15C Plat.pdf
400089647	MINERAL LEASE MAP	Mineral lease description.PDF
400089649	DEVIATED DRILLING PLAN	MYR FED 5-15 Standard Plan - Geographic.pdf
400090229	FED. DRILLING PERMIT	MWR 5-15C BLM Permit.pdf
400090230	CORRESPONDENCE	MWR 5-15C Landowner Notice.pdf
400090232	DRILLING PLAN	MYR FED 5-15 Standard Plan - Geographic.pdf
400090235	SURFACE AGRMT/SURETY	MWR 5-15C SUA.pdf

Total Attach: 9 Files