

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400090684

COMPLETED INTERVAL REPORT

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700 4. Contact Name: Jackie Davis
2. Name of Operator: EXXON MOBIL _OIL_ CORPORATION Phone: (281) 654-1913
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11090-00 6. County: RIO BLANCO
7. Well Name: PICEANCE CREEK UNIT Well Number: 197-34B3
8. Location: QtrQtr: SESE Section: 34 Township: 1S Range: 97W Meridian: 6

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 07/24/2010 Date of First Production this formation: 07/30/2010
Perforations Top: 11724 Bottom: 11867 No. Holes: 60 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd w/73,900# 40/70 & 19,400# 100 mesh. Frac plug @ 11,740'

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/14/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 180 Bbls H2O: 51 GOR: 0
Test Method: Flowing Casing PSI: 3057 Tubing PSI: Choke Size: 19/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: <u>CORCORAN</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>07/22/2010</u>		Date of First Production this formation: <u>07/30/2010</u>			
Perforations	Top: <u>11940</u>	Bottom: <u>12507</u>	No. Holes: <u>72</u>	Hole size: <u>0.34</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac'd w/126,000# 40/70 & 26,400# 100 mesh.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>08/14/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>555</u>	Bbls H2O: <u>157</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>3057</u>	Tubing PSI: <u></u>	Choke Size: <u>19/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u></u>	API Gravity Oil: <u></u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>			

FORMATION: <u>WILLIAMS FORK - CAMEO</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>07/29/2010</u>		Date of First Production this formation: <u>07/30/2010</u>			
Perforations	Top: <u>9112</u>	Bottom: <u>11312</u>	No. Holes: <u>432</u>	Hole size: <u>0.34</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac'd w/739,100# 40/70 & 155,900# 100 mesh. Frac plugs @ 10,995'; 10,606'; 10,110' & 9,482'. DO all frac plugs.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>08/14/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>2480</u>	Bbls H2O: <u>700</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>3057</u>	Tubing PSI: <u></u>	Choke Size: <u>19/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u></u>	API Gravity Oil: <u></u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>			

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jackie Davis

Title: Support Staff Tech Asst

Date: _____

Email jackie.p.davis@exxonmobil.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400090688		PCU 197-34B3 Schematic.pdf

Total Attach: 1 Files