

BILL BARRETT CORPORATION E-BILL
DO NOT MAIL-1099 18TH ST,STE 2300W
DENVER, Colorado

GGU FEDERAL
GGU FEDERAL 42A-29-691

Bill Barrett/Pro Petro

Post Job Summary

Cement Surface Casing

Prepared for: Jodi South
Date Prepared: Aug 31, 2010
Version: 1

Service Supervisor: ARNOLD, EDWARD

Submitted by:

HALLIBURTON

The Road to Excellence Starts with Safety

| | | | |
|---|---------------------------|---|--------------------------------|
| Sold To #: 343492 | Ship To #: 2802177 | Quote #: | Sales Order #: 7580296 |
| Customer: BILL BARRETT CORPORATION E-BILL | | Customer Rep: South, Jodi | |
| Well Name: GGU FEDERAL | | Well #: 42A-29-691 | API/UWI #: 05-045-19620 |
| Field: MAMM CREEK | City (SAP): Silt | County/Parish: Garfield | State: Colorado |
| Lat: N 39.497 deg. OR N 39 deg. 29 min. 48.052 secs. | | Long: W 107.576 deg. OR W -108 deg. 25 min. 26.861 secs. | |
| Contractor: Pro Petro | | Rig/Platform Name/Num: Pro Petro | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: METLI, MARSHALL | | Srvc Supervisor: ARNOLD, EDWARD | MBU ID Emp #: 439784 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-------------------------|---------|--------|---------------|---------|--------|-------------------------|---------|--------|
| ARNOLD, EDWARD John | 5 | 439784 | DUBON, TODD N | 5 | 443351 | KUKUS, CHRISTOPHER A | 5 | 413952 |
| PHILLIPS, MARK Bejar | 5 | 445272 | | | | | | |

Equipment

| HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10722398 | 120 mile | 10951250 | 120 mile | 10973571 | 120 mile | 11139330 | 120 mile |
| 11542767 | 120 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|---------|-------------------|-----------------|--------|-------------------|-----------------|------|-------------------|-----------------|
| 8/31/10 | 4 | 1.5 | 9/1/10 | 1 | .5 | | | |

TOTAL *Total is the sum of each column separately*

Job

Job Times

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|-------------------------------|-------------|--------------------------|---------------------|----------------------|-----------------|-----------|
| Formation Depth (MD) | | | | 31 - Aug - 2010 | 20:00 | MST |
| Form Type | | BHST | On Location | 31 - Aug - 2010 | 20:00 | MST |
| Job depth MD | 850. ft | Job Depth TVD | 850. ft | Job Started | 31 - Aug - 2010 | 22:18 |
| Water Depth | | Wk Ht Above Floor | . ft | Job Completed | 31 - Aug - 2010 | 23:10 |
| Perforation Depth (MD) | From | To | Departed Loc | 01 - Sep - 2010 | 01:00 | MST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|--------|---------------|--------|-------|-----------|--------------|------------|---------------|
| OPEN HOLE SECTION | | | | 12.375 | | | | . | 850. | | |
| SURFACE CASING | Unknown | | 9.625 | 8.921 | 36. | | J-55 | . | 833. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA | 1 | EA | | |
| R/A DENSOMETER W/CHART RECORDER, /JOB, ZI | 1 | JOB | | |
| PORT. DATA ACQUIS. W/OPTICEM RT W/HES | 1 | EA | | |
| ADC (AUTO DENSITY CTRL) SYS, /JOB, ZI | 1 | JOB | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 9.625 | 1 | HES |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 9.625 | 1 | HES |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|-------------|------|------------|------|-----------|-----|------|---|
| | | | | | | | |

| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | | | |
|---|--------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------|------------------|--------------|------------------------|
| Fluid Data | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | Water Spacer | | 20.00 | bbl | . | .0 | .0 | 5 | |
| 2 | Lead Cement | VERSACEM (TM) SYSTEM (452010) | 120.0 | sacks | 12.3 | 2.38 | 13.75 | 5 | 13.75 |
| | 13.75 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | SWIFTCEM (TM) SYSTEM (452990) | 120.0 | sacks | 14.2 | 1.43 | 6.88 | 5 | 6.72 |
| | 6.715 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement | | 60.00 | bbl | . | .0 | .0 | 5 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 60.4 | Shut In: Instant | | Lost Returns | | Cement Slurry | 81.3 | Pad | |
| Top Of Cement | SURFACE | 5 Min | | Cement Returns | 20 | Actual Displacement | 60.4 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 20 | Load and Breakdown | | Total Job | 161.7 |
| Rates | | | | | | | | | |
| Circulating | | Mixing | 5 | Displacement | 5 | Avg. Job | | | 5 |
| Cement Left In Pipe | Amount | 45 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

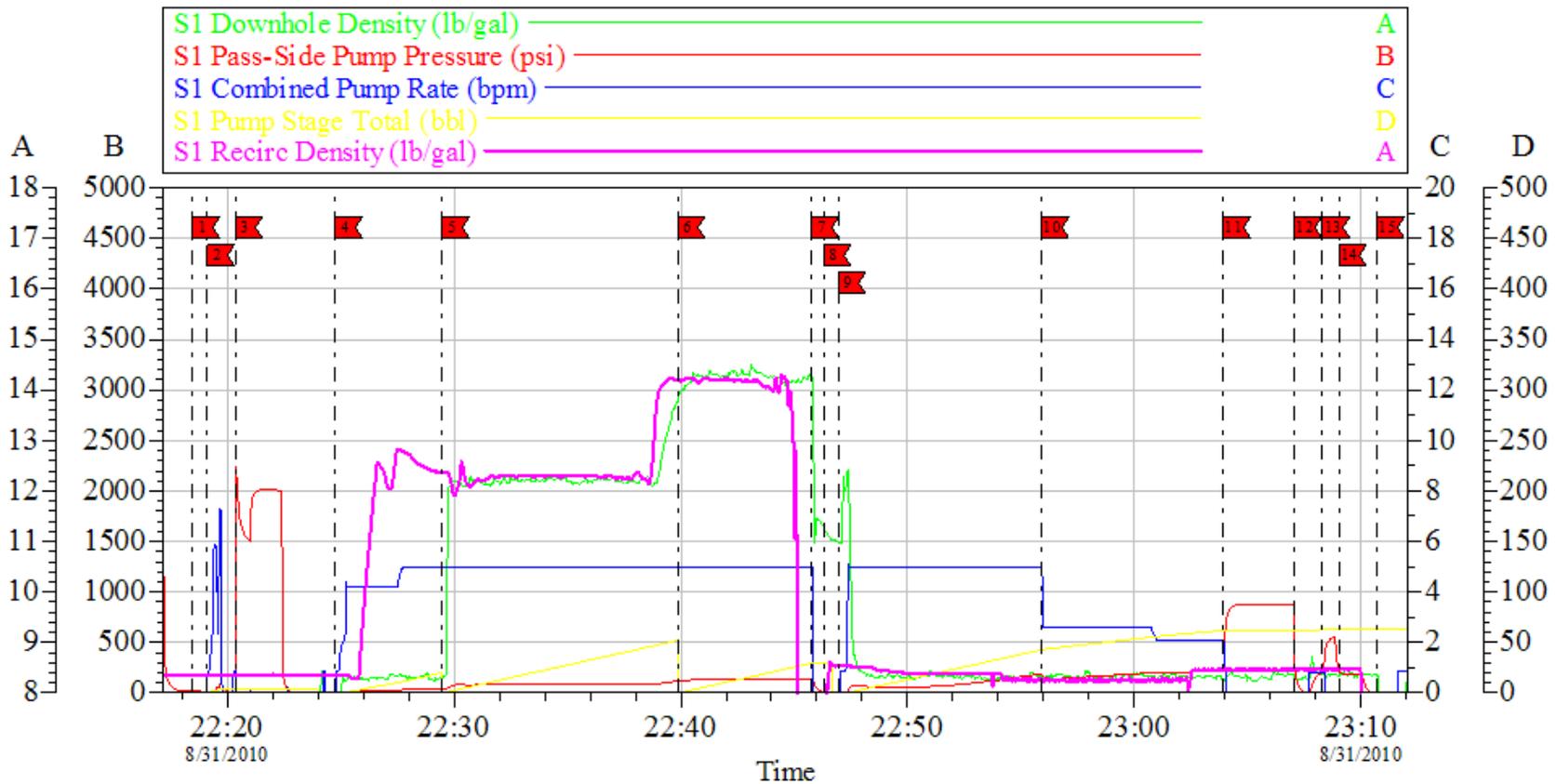
The Road to Excellence Starts with Safety

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| Legal Description: | | | |
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| Job Purpose: Cement Surface Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: METLI, MARSHALL | | Srvc Supervisor: ARNOLD, EDWARD | MBU ID Emp #: 439784 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Arrive At Loc | 08/31/2010 20:00 | | | | | | | Rig still drilling. Crew already on location. |
| Call Out | 08/31/2010 20:00 | | | | | | | |
| Assessment Of Location Safety Meeting | 08/31/2010 20:15 | | | | | | | Water test: PH 7; Hardness 120; So4 <200; Fe 0; KCl 250; Chlorides 0; Temp 68 deg. |
| Pre-Rig Up Safety Meeting | 08/31/2010 21:40 | | | | | | | Including entire cement crew |
| Rig-Up Equipment | 08/31/2010 21:45 | | | | | | | 1 Elite # 1; 1 660 bulk truck; 1 hard line from pump to well head; 1 lines to upright. 9.625" screw in head #B0679 |
| Rig-Up Completed | 08/31/2010 21:50 | | | | | | | |
| Pre-Job Safety Meeting | 08/31/2010 22:15 | | | | | | | Including everyone on location |
| Start Job | 08/31/2010 22:18 | | | | | | | TD 850; TP 837.95; SJ 45; OH 12.375"; CASING 9.625" 36# J-55. |
| Other | 08/31/2010 22:19 | | 2 | 2 | | | 8.0 | Fill lines with fresh water. |
| Pressure Test | 08/31/2010 22:20 | | | | | | 2500.0 | PSI test good, no leaks. |
| Pump Spacer 1 | 08/31/2010 22:24 | | 5 | 20 | | | 25.0 | 20 BBL fresh water. |
| Pump Lead Cement | 08/31/2010 22:29 | | 5 | 50.8 | | | 119.0 | 120 SKs Lead cement, 12.3 ppg; 2.38 cf3; 13.75 gal/sk. |
| Pump Tail Cement | 08/31/2010 22:40 | | 5 | 30.5 | | | 150.0 | 120 SKs Tail cement, 14.2 ppg; 1.43 cf3; 6.88 gal/sk. |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|-----------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Shutdown | 08/31/2010 22:45 | | | | | | | |
| Drop Plug | 08/31/2010 22:46 | | | | | | | Plug left container. |
| Pump Displacement | 08/31/2010 22:47 | | 5 | 40.4 | | | 260.0 | Fresh Water Displacement. Slowed early to top off other wells. |
| Slow Rate | 08/31/2010 22:55 | | 4 | 20 | | | 245.0 | Slow rate last 20 BBLs. 20 BBL's of good cement to surface. |
| Bump Plug | 08/31/2010 23:04 | | | | 60.4 | | 780.0 | Bumped plug took 500 psi over. |
| Check Floats | 08/31/2010 23:07 | | | | | | | Floats did not hold. |
| Bump Plug | 08/31/2010 23:08 | | | | | | 550.0 | Rebump plug. |
| Shut In Well | 08/31/2010 23:09 | | | | | | 200.0 | Shut in well with 200 PSI on well. |
| End Job | 08/31/2010 23:10 | | | | | | | |
| Pre-Rig Down Safety Meeting | 08/31/2010 23:15 | | | | | | | Including entire cement crew. |
| Rig-Down Completed | 09/01/2010 00:30 | | | | | | | |
| Crew Leave Location | 09/01/2010 01:00 | | | | | | | |
| Other | 09/01/2010 01:00 | | | | | | | Thank You for using Halliburton. Ed Arnold and crew. |

BILL BARRETT
9.625 SURFACE
GGU FED 42A-29-691



| Local Event Log | | | | | | | | |
|-----------------|-----------------|----------|---|------------------|----------|---|-----------------------|----------|
| 1 | START JOB | 22:18:28 | 4 | FILL LINES | 22:19:07 | 8 | TEST LINES | 22:20:21 |
| 4 | PUMP H2O SPACER | 22:24:45 | 6 | PUMP LEAD CEMENT | 22:29:29 | 6 | PUMP TAIL CEMENT | 22:39:52 |
| 8 | SHUT DOWN | 22:45:47 | 8 | DROP PLUG | 22:46:19 | 8 | PUMP H2O DISPLACEMENT | 22:46:57 |
| 10 | SLOW RATE | 22:55:55 | 8 | BUMP PLUG | 23:03:56 | 8 | CHECK FLOATS | 23:07:05 |
| 12 | REBUMP PLUG | 23:08:18 | 8 | SHUT IN WELL | 23:09:03 | 8 | END JOB | 23:10:43 |

| | | | | | |
|-------------------|--------------------|--------------------|---------------|----------------|------------|
| Customer: | BILL BARRETT | Job Date: | 31-Aug-2010 | Sales Order #: | 7580296 |
| Well Description: | GGU FED 42A-29-691 | Job Type: | 9.625 SURFACE | ADC Used: | YES |
| Company Rep: | JODI SOUTH | Cement Supervisor: | ED ARNOLD | Elite # 1: | CHRISKUKUS |