

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400089069

Oil and Gas Location Assessment

New Location  Amend Existing Location Location#: 334486

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:  
**334486**  
Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 16800  
Name: DELTA PETROLEUM CORPORATION  
Address: 370 17TH ST STE 4300  
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Hannah Knopping  
Phone: (720) 985-6647  
Fax: ( )  
email: hknopping@progressivepcs.net

4. Location Identification:

Name: NVega Pad Number: 5A  
County: MESA  
Quarter: NWNW Section: 24 Township: 9S Range: 93W Meridian: 6 Ground Elevation: 7598

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 584 feet, from North or South section line: FNL and 833 feet, from East or West section line: FWL

Latitude: 39.265967 Longitude: -107.726961 PDOP Reading: 3.1 Date of Measurement: 08/25/2010

Instrument Operator's Name: Robert L. Kay

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits:  Drilling Pits:  Wells:  Production Pits:  Dehydrator Units:   
Condensate Tanks:  Water Tanks:  Separators:  Electric Motors:  Multi-Well Pits:   
Gas or Diesel Motors:  Cavity Pumps:  LACT Unit:  Pump Jacks:  Pigging Station:   
Electric Generators:  Gas Pipeline:  Oil Pipeline:  Water Pipeline:  Flare:   
Gas Compressors:  VOC Combustor:  Oil Tanks:  Fuel Tanks:

Other: 1 Cuttings Pit, 1 Metering System; Note: A Form 15 will be submitted 15 days after construction for the special purpose pit since it will be a flare pit w/ no risk of condensate accumulation.

6. Construction:

Date planned to commence construction: 10/01/2010 Size of disturbed area during construction in acres: 3.83  
Estimated date that interim reclamation will begin: 04/01/2011 Size of location after interim reclamation in acres: 1.50  
Estimated post-construction ground elevation: 7598 Will a closed loop system be used for drilling fluids: Yes   
Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
Other: Reclaim wtr & bury cuttings

7. Surface Owner:

Name: Franklin & Kimberly Haynie Phone: \_\_\_\_\_  
Address: 3024 F 1/2 Road Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: Grand Junction State: CO Zip: 81504 Date of Rule 306 surface owner consultation: 07/19/2007  
Surface Owner:  Fee  State  Federal  Indian  
Mineral Owner:  Fee  State  Federal  Indian  
The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executer of the oil and gas lease  the applicant  
The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID \_\_\_\_\_

8. Reclamation Financial Assurance:

Well Surety ID: 20090069  Gas Facility Surety ID: \_\_\_\_\_  Waste Mgmt. Surety ID: \_\_\_\_\_

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes  No   
Distance, in feet, to nearest building: 5300, public road: 6650, above ground utilit: 6650  
, railroad: 91872, property line: 363

10. Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

11. Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 19: Cerro silty clay loam, 6 to 12 percent slopes  
NRCS Map Unit Name: \_\_\_\_\_  
NRCS Map Unit Name: \_\_\_\_\_

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No   
Plant species from:  NRCS or,  field observation Date of observation: 08/31/2010  
List individual species: Sage brush and grasses. See attached NRCS Plant Composition Report.

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes  
Distance (in feet) to nearest surface water: 505, water well: 1708, depth to ground water: 111  
Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes  
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:  
 No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone  
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

15. Comments:

The subject oil and gas location is an existing/built well pad, however Delta is adding new well locations to this pad and is therefore submitting the required Form 2A. The addition of well(s) will not require a pad expansion/additional surface disturbance. The depth to ground water was determined by using static water level data of nearest water well (Permit #241259/Receipt #9501263) The total depth of the water well is 310 feet as shown on the Hydrology Map. #4: The NVega 24-14H well location was used as the reference point for measurement.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: \_\_\_\_\_ Email: hknopping@progressivepcs.net

Print Name: Hannah Knopping Title: Regulatory Agent-Delta

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

**Attachment Check List**

Att Doc Num	Name	Doc Description
400089070	NRCS MAP UNIT DESC	NVega Pad 5A_NRCS Map Unit Description.pdf
400089071	OTHER	NVega Pad 5A_NRCS Plant Composition Report.pdf
400089072	SURFACE AGRMT/SURETY	NVega Pad 5A_SUA.pdf
400089761	ACCESS ROAD MAP	NVega Pad 5A_Access Road Map.pdf
400089765	CONST. LAYOUT DRAWINGS	NVega Pad 5A_Construction Layout Drawing.pdf
400089766	LOCATION DRAWING	NVega Pad 5A_Location Drawing.pdf
400089767	LOCATION PICTURES	NVega Pad 5A_Location Pictures.pdf
400089768	PROPOSED BMPs	NVega Pad 5A_Proposed BMPs_9-1-10 (Final).pdf
400089769	REFERENCE AREA MAP	NVega Pad 5A_Reference Area Map.pdf
400089770	REFERENCE AREA PICTURES	NVega Pad 5A_Reference Area Pictures.pdf
400090200	MULTI-WELL PLAN	NVega Pad 5A_Multi-Well Plan.pdf
400090201	HYDROLOGY MAP	NVega Pad 5A_Hydrology Map.pdf

Total Attach: 12 Files