

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400090508

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 28700

4. Contact Name: Jackie Davis

2. Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-1913

3. Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11083-00

6. County: RIO BLANCO

7. Well Name: PICEANCE CREEK UNIT

Well Number: 197-34B6

8. Location: QtrQtr: SESE Section: 34 Township: 1S Range: 97W Meridian: 6

Footage at surface: Direction: FSL Distance: 846 Direction: FEL Distance: 947

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage

at Top of Prod. Zone Distance: Direction: Distance: Direction:

at Bottom Hole Distance: Direction: Distance: Direction:

9. Field Name: PICEANCE CREEK

10. Field Number: 68800

11. Federal, Indian or State Lease Number: COD-035729

12. Spud Date: (when the 1st bit hit the dirt) 11/30/2008 13. Date TD: 14. Date Casing Set or D&A:

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12928 TVD 17 Plug Back Total Depth MD TVD

18. Elevations GR 6638 KB 6651

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASINGREMEDIAL CEMENT

Cement work date:

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,710	6,100	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	6,100	7,457	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	7,457	7,785	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK - CAMEO	7,785	11,641	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,641	11,841	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,841	12,184	<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,184	12,928	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Resubmitted to show corrected formation tops and bottoms.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jackie Davis

Title: Support Staff Tech Asst Date: _____ Email: jackie.p.davis@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400090518		PCU 197-34B6 Schematic.pdf

Total Attach: 1 Files