

BILL BARRETT CORPORATION E-BILL
DO NOT MAIL-1099 18TH ST,STE 2300W
DENVER, Colorado

MILLER FEDERAL
MILLER FEDERAL 24C-31-691

BARRETT/PETRO PLUS

Post Job Summary

Cement Surface Casing

Prepared for:
Date Prepared:
Version: 1

Service Supervisor: SMITH, DUSTIN

Submitted by:

HALLIBURTON

The Road to Excellence Starts with Safety

Sold To #: 343492		Ship To #: 2794842		Quote #:		Sales Order #: 7502744	
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep: South, Jody			
Well Name: MILLER FEDERAL			Well #: 24C-31-691			API/UWI #: 05-045-18659	
Field: MAMM CREEK		City (SAP): SILT		County/Parish: Garfield			State: Colorado
Legal Description:							
Lat: N 39.477 deg. OR N 39 deg. 28 min. 36.689 secs.				Long: W 107.595 deg. OR W -108 deg. 24 min. 18.011 secs.			
Contractor: BARRETT			Rig/Platform Name/Num: PETRO PLUS				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: METLI, MARSHALL			Srvc Supervisor: SMITH, DUSTIN			MBU ID Emp #: 418015	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Assessment Of Location Safety Meeting	07/16/2010 01:30							ALL HES EMPLOYEES
Pre-Rig Up Safety Meeting	07/16/2010 01:45							ALL HES EMPLOYEES
Rig-Up Equipment	07/16/2010 01:55							RIG UP COMPLETED AT END OF LAST JOB CREW STAYED ON LOCATION ELITE # 9
Pre-Job Safety Meeting	07/16/2010 02:40							ALL HES EMPLOYEES AND RIG CREW
Rig-Up Completed	07/16/2010 02:48							TD:789 TP: 766.15 SJ: 42.95 9 5/8 36 #CSG 12 3/8 OH
Start Job	07/16/2010 02:48							JOB PUMPED OFFLINE, HOLE DRILLED WITH AIR, NO FLUID IN WELLBORE AT TIME OF CEMENT PIPE STATIC AT TIME OF CEMENT JOB NO QUICK LATCH USED ON CEMENT HEAD
Test Lines	07/16/2010 02:50					2500.0		PRESSURE TEST OK
Pump Spacer	07/16/2010 02:57		6	5	5		70.0	FRESH WATER
Pump Lead Cement	07/16/2010 02:58		6	50.9	50.9		196.0	120 SKS 12.3 PPG 2.38 YIELD 13.77 GAL/SK
Pump Tail Cement	07/16/2010 03:07		6	30.6	30.6		220.0	120 SKS 14.2 PPG 1.43 YIELD 6.85 GAL/SK
Shutdown	07/16/2010 03:12							
Drop Plug	07/16/2010 03:12							PLUG AWAY NO PROBLEMS
Pump Displacement	07/16/2010 03:13		7	55.9	55.9		260.0	FRESH WATER

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Slow Rate	07/16/2010 03:21		4	45.9	45.9		280.0	
Bump Plug	07/16/2010 03:23		4	55.9	55.9		900.0	
Check Floats	07/16/2010 03:26							FLOATS HELD 1/2 BBL BACK INTO DISPLACEMENT TANK
End Job	07/16/2010 03:26							30 BBLS CEMENT TO SURFACE
Pre-Rig Down Safety Meeting	07/16/2010 03:40							ALL HES EMPLOYEES
Rig-Down Completed	07/16/2010 04:10							
Pre-Convoy Safety Meeting	07/16/2010 04:20							ALL HES EMPLOYEES
Crew Leave Location	07/16/2010 04:30							THANK YOU FOR USING HALLIBURTON DUSTIN SMITH AND CREW

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Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srv Supervisor: SMITH, DUSTIN	MBU ID Emp #: 418015

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HOEFER, DENNIS	3	369666	MUHLESTEIN, RYAN Herrick	3	453609	SLAUGHTER, JESSE Dean	3	454315
SMITH, DUSTIN Michael	3	418015						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10296152C	120 mile	10867094	120 mile	10897797	120 mile	10897925	120 mile
11259882	120 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07/16/10	3	2						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To
				BHST	789. ft	766.2 ft				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Treatment Fld	Conc	Conc	Surfactant	Inhibitor	Conc	Conc	Acid Type	Sand Type	Qty	Size	Conc	%
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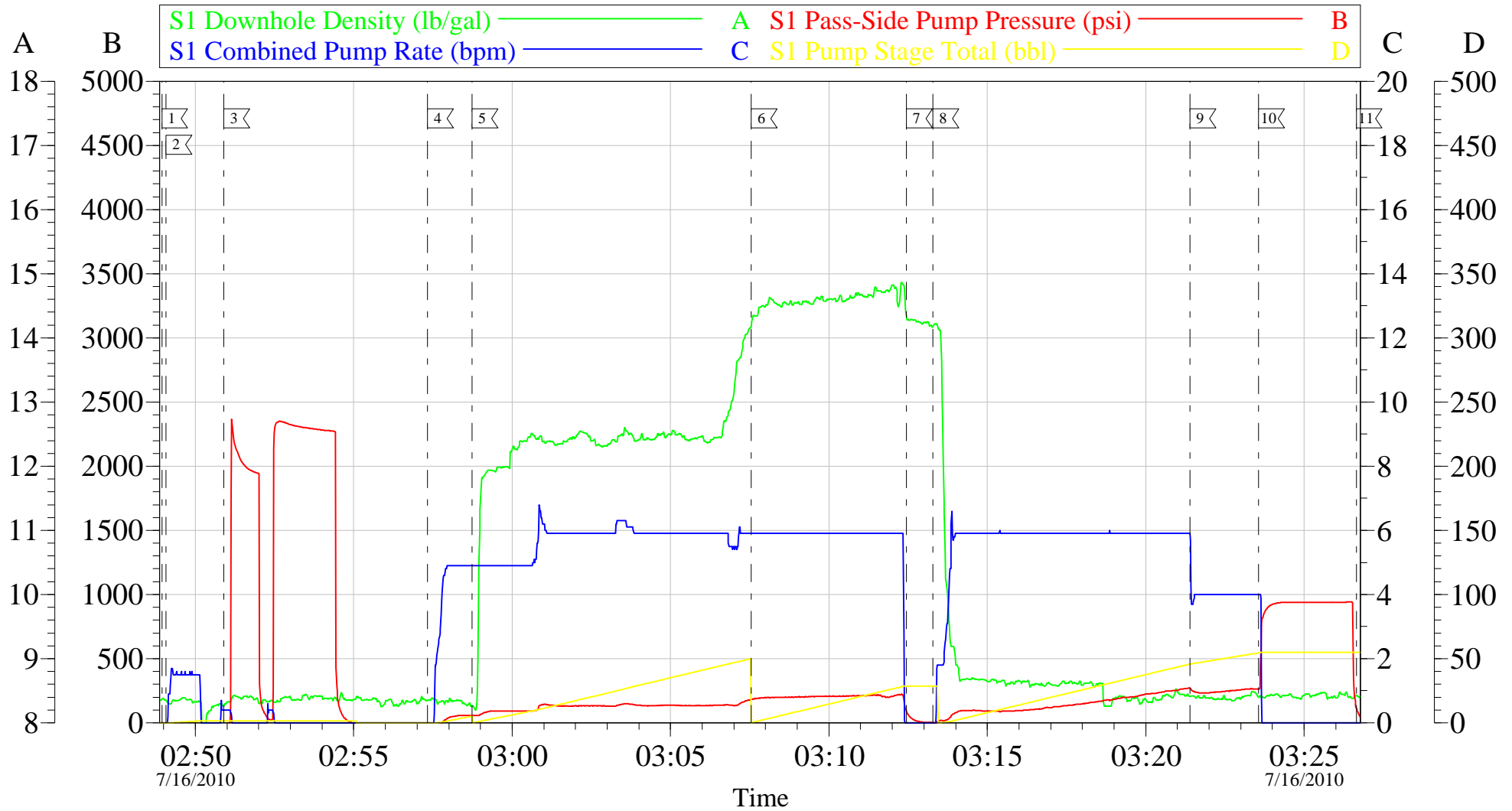
Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

1	WATER SPACER		5.00	bbl	.	.0	.0	5.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.75	6	13.75
	13.75 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.88	6	6.72
	6.715 Gal	FRESH WATER							
4	DISPLACEMENT			bbl	.	.0	.0	6.0	
Calculated Values		Pressures		Volumes					
Displacement	55.9	Shut In: Instant		Lost Returns	0	Cement Slurry	77.5	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	55.9	Treatment	
Frac Gradient		15 Min		Spacers	5	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	6	Displacement	6	Avg. Job			6
Cement Left In Pipe	Amount	42.95 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @
The Information Stated Herein Is Correct				Customer Representative Signature					

BILL BARRETT

MILLER FEDERAL 24C-31-691 9 5/8 SURFACE



Customer: BILL BARRETT	Job Date: 16-Jul-2010	Sales Order #: 7502744
Well Description: MILLER FEDERAL 24C-31-691	Job Type: 9 5/8 SURFACE	ADC Used: YES
Company Rep: JODI SOUTH	Cement Supervisor: DUSTIN SMITH	Elite #: 9 JESSE SLAUGHTER

OptiCem v6.4.8
16-Jul-10 03:34