FORM 5

Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400090109

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☐ Final completion   ☒ Preliminary completion

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1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

   City: DENVER   State: CO   Zip: 80217-37

4. Contact Name: Kenny Trueax

   Phone: (720) 929-6383

   Fax: (720) 929-7383

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5. API Number   05-123-31372-00

6. County: WELD

7. Well Name: NRC   Well Number: 11-8

8. Location: QtrQtr: NWSW   Section: 8   Township: 1N   Range: 67W   Meridian: 6

   Footage at surface: Direction: FSL   Distance: 1564   Direction: FWL   Distance: 867

   As Drilled Latitude: As Drilled Longitude:

GPS Data:

   Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage

   at Top of Prod. Zone Distance: 1967   Direction: FNL   Distance: 1984   Direction: FWL

   at Bottom Hole Distance: 1965   Direction: FNL   Distance: 1988   Direction: FWL

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

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12. Spud Date: (when the 1st bit hit the dirt) 08/12/2010   13. Date TD: 08/16/2010   14. Date Casing Set or D&A: 08/16/2010

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15. Well Classification:

☐ Dry   ☐ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

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16. Total Depth   MD 8693   TVD 8530   17 Plug Back Total Depth   MD 5759   TVD 5596

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18. Elevations   GR 4934   KB 4949   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

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19. List Electric Logs Run:

Preliminary Form 5

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20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	949	660	949	0
1ST	7+7/8	4+1/2	11.6#	8,693	987	8,693	849

REMEDIAL CEMENT

Cement work date: 08/16/2010

Details of work:

DV TOOL@5758',CIRC. 2 STAGE CMT. JOB W/ 262 SKS 1st STAGE & 705 SKS 2nd STAGE; 987 SX TOTAL. FINAL PLUG DOWN @ 23:45

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	S.C. 1.2	5,758	705	849	5,758

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	COMMENTS (All DST and Core Analyses must be submitted to COGCC)
PARKMAN	4,363		☐	☐	
SUSSEX	4,753		☐	☐	
NIOBRARA	7,528		☐	☐	
FORT HAYS	7,850		☐	☐	
CODELL	7,870		☐	☐	
J SAND	8,305		☐	☐	
DAKOTA	8,484		☐	☐	
MORRISON	8,611		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kenny Trueax

Title: Regulatory Analyst II   Date: _____

Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC**   Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400090111	DIRECTIONAL SURVEY	KERR MCGEE NRC 11-8 Final Plot & Survey (08.19.10).pdf
400090112	CMT SUMMARY	NRC 11-8 Sfc Cmt Ticket.pdf

Total Attach: 2 Files