

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400089798

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 28700 4. Contact Name: Beatrice Sabala
2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-2685
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11478-00 6. County: RIO BLANCO
7. Well Name: PICEANCE CREEK UNIT Well Number: 296-6A5
8. Location: QtrQtr: SESW Section: 6 Township: 2S Range: 96W Meridian: 6
Footage at surface: Direction: FSL Distance: 473 Direction: FWL Distance: 1877
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____

9. Field Name: PICEANCE CREEK 10. Field Number: 6880011. Federal, Indian or State Lease Number: COD03570512. Spud Date: (when the 1st bit hit the dirt) 07/07/2010 13. Date TD: 08/04/2010 14. Date Casing Set or D&A: 08/07/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 13749 TVD 13637 17 Plug Back Total Depth MD 13633 TVD 1352218. Elevations GR 7366 KB 7393

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	75.00	120	96	120	0
SURF	14+3/4	10+3/4	45.50	4,401	1,270	4,431	1,600
1ST	8+3/4	7	26.00	9,553	765	9,570	3,901
2ND	6+1/8	4+1/2	15.10	13,722	965	13,749	6,982

REMEDIAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,600	880	0	1,600

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment:

Staged multi-well pad; log and survey run when all well drilled. Upon receipt, logs, log copies and Final 5 will be filed within 30 days to meet COGCC deadlines.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Beatrice Sabala

Title: Technical Assistant

Date: _____

Email: beatrice.sabala@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400089926		PCU 296-6A5_PJS Cmt Multi Stages_0910.pdf
400089927		PCU 296-6A5_PJS Cmt Intermediate Casing_0910.pdf
400089928		PCU 296-6A5_PJS Production Casing_0910.pdf

Total Attach: 3 Files