

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400088732

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack 3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Matt Barber Phone: (303)606-4385 Fax: (303)629-8268Email: Matt.Barber@Williams.com7. Well Name: Federal RGU Well Number: 21-24-1988. Unit Name (if appl): Ryan Gulch Unit Unit Number: COC068239
X9. Proposed Total Measured Depth: 12927

WELL LOCATION INFORMATION

10. QtrQtr: Lot 2 Sec: 24 Twp: 1S Rng: 98W Meridian: 6Latitude: 39.952786 Longitude: -108.339784Footage at Surface: 1226 FNL/FSL FNL 1812 FEL/FWL FEL11. Field Name: Sulphur Creek Field Number: 8009012. Ground Elevation: 6543 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 03/24/2010 PDOP Reading: 1.7 Instrument Operator's Name: John Richardson15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 161 FNL 1900 FWL 161 FNL 1900 FWLSec: 24 Twp: 1S Rng: 98W Sec: 24 Twp: 1S Rng: 98W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 3800 ft18. Distance to nearest property line: 2 mi 19. Distance to nearest well permitted/completed in the same formation: 660 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES			
Sego	SEGO			
Williams Fork	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T1S, R98W: Section 24, Lots 1-16; Section 25, Lots 1-16

25. Distance to Nearest Mineral Lease Line: 161 ft 26. Total Acres in Lease: 1238

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporating and Backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	18	48	80	135	80	
SURF	14+3/4	9+5/8	36	3,934		3,934	
1ST	8+3/4	4+1/2	11.6	12,927		12,927	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Cement will be circulated to the surface in the surface string and to 200' above the uppermost Mesaverde sand in the production string. As per Rule 318.c , an exception location waiver to Rule 318.a has been signed by the neighboring Lease COC70221 mineral owner (attached). An exception location to Rule 318.a is requested with this applicaiton.

34. Location ID: 413591

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 8/28/2010 Email: Matt.Barber@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400088732	FORM 2 SUBMITTED	400088732.pdf
400088733	DEVIATED DRILLING PLAN	Federal RGU 21-24-198 Dir Plan #1 06apr10 jjb.pdf
400088734	FED. DRILLING PERMIT	20100825 Fed RGU 21-24-198 BLM APD.pdf
400088735	WELL LOCATION PLAT	Federal RGU 21-24-198 Well Plat.pdf
400088736	ACCESS ROAD MAP	FEDERAL RGU 31-24-198 Access Topo.pdf
400089145	EXCEPTION LOC WAIVERS	Federal RGU 331-24-198 & 21-24-198 Exception Location Waiver.pdf

Total Attach: 6 Files