

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

 OIL ☐ GAS ☐ COALBED ☒ OTHER \_\_\_\_\_  
 SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐
Refiling ☐Sidetrack ☐

Document Number:

400088575

Plugging Bond Surety

20020116

3. Name of Operator: XTO ENERGY INC

4. COGCC Operator Number: 100264

5. Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

6. Contact Name: Kelly Kardos Phone: (505)333-3145 Fax: (505)213-0546

Email: kelly\_kardos@xtoenergy.com

7. Well Name: TIFFANY 2 Well Number: #3

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 3230

## WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 2 Twp: 32N Rng: 7W Meridian: N

Latitude: 37.042006 Longitude: -107.573260

 Footage at Surface: 1110 FNL/FSL 1295 FEL/FWL  
 FSL FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6282 13. County: LA PLATA

## 14. GPS Data:

Date of Measurement: 04/09/2006 PDOP Reading: 2.1 Instrument Operator's Name: DAVID ALEXANDER JOHNSON

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
 1809 FSL 788 FEL 1980 FSL 660 FEL  
 Sec: 2 Twp: 32N Rng: 7W Sec: 2 Twp: 32N Rng: 7W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2660 ft

18. Distance to nearest property line: 28 ft 19. Distance to nearest well permitted/completed in the same formation: 930 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-185	320	E/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20020116

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T32N-R07WSEC. 1: NW/4, N/2 SW/4SEC. 2: NE/4 SE/4, W/2 SE/4, E/2 SW/4SEC.11: NE/4 NW/4.

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 480

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: CLOSED LOOP MUD SYST

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	225	134	225	0
1ST	7+7/8	5+1/2	15.5	3,230	408	3,230	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments No conductor csg will be set. Proposed well will be drilled from existing Tiffany C #1 wellpad. This wellpad is located on two surface properties.

34. Location ID: 325466

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelly K. Kardos

Title: Sr. Permitting Tech Date: \_\_\_\_\_ Email: kelly\_kardos@xtoenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400088625	WELL LOCATION PLAT	Tiffany 2 #3 Well Location Plat.pdf
400088626	TOPO MAP	Tiffany 2 #3 TOPO.pdf
400088627	DEVIATED DRILLING PLAN	Tiffany 2-3 DD Plan.pdf
400088628	SURFACE AGRMT/SURETY	8-17-10 Memo SUA Tiffany 2-3 K Decker.pdf
400088629	SURFACE AGRMT/SURETY	8-22-10 Memo SUA Tiffany 2-3 Adobe.pdf
400088631	CONSULT NOTICE	Tiffany 2 #3 Rule 306.pdf
400089046	PROPOSED BMPs	Tiffany 2 #3 Proposed BMPs.pdf

Total Attach: 7 Files

### **BMP**

<u>Type</u>	<u>Comment</u>
Site Specific	Attached
Wildlife	Attached

Total: 2 comment(s)