

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400089325

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Elaine Winick
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8168
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19455-00 6. County: GARFIELD
7. Well Name: GGU Barge Federal Well Number: 32B-32-691
8. Location: QtrQtr: SENW Section: 32 Township: 6S Range: 91W Meridian: 6
Footage at surface: Direction: FNL Distance: 2034 Direction: FWL Distance: 2045
As Drilled Latitude: _____ As Drilled Longitude: _____
GPS Data:
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
** If directional footage
at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____
9. Field Name: MAMM CREEK 10. Field Number: 52500
11. Federal, Indian or State Lease Number: COC46972

12. Spud Date: (when the 1st bit hit the dirt) 08/17/2010 13. Date TD: _____ 14. Date Casing Set or D&A: _____15. Well Classification:
☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 825 TVD _____ 17 Plug Back Total Depth MD _____ TVD _____18. Elevations GR 6371 KB 6394 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run: _____

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	42	40	0	40	0
SURF	12+1/4	9+5/8	36	807	240	825	0

REMEDIAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: _____ Date: _____ Email: ewinick@billbarrettcorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400089331		BBC GGU FED 32B-32-691 Surface PJR (2).pdf

Total Attach: 1 Files