
BILL BARRETT CORPORATION E-BILL

**MILLER 33A-6-791
MAMM CREEK
Garfield County , Colorado**

Cement Surface Casing
10-Jul-2010

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 343492		Ship To #: 2794249		Quote #:		Sales Order #: 7489124					
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep: South, Jodi							
Well Name: MILLER			Well #: 33A-6-791			API/UWI #: 05-045-18664					
Field: MAMM CREEK		City (SAP): SILT		County/Parish: Garfield			State: Colorado				
Lat: N 39.477 deg. OR N 39 deg. 28 min. 36.271 secs.				Long: W 107.595 deg. OR W -108 deg. 24 min. 18.331 secs.							
Contractor: BARRETT			Rig/Platform Name/Num: PETRO PLUS								
Job Purpose: Cement Surface Casing											
Well Type: Development Well				Job Type: Cement Surface Casing							
Sales Person: METLI, MARSHALL				Srvc Supervisor: LEIST, JAMES			MBU ID Emp #: 362787				
Job Personnel											
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #			
HOEFER, FREEMAN Dennis	2	369666	LEIST, JAMES R	2	362787	SALAZAR, PAUL Omar	2	445614			
Equipment											
HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>				
10823383	120 mile	10867322	120 mile	10998512	120 mile	11259882	120 mile				
Job Hours											
Date	<i>On Location Hours</i>	Operating Hours	Date	<i>On Location Hours</i>	Operating Hours	Date	<i>On Location Hours</i>	Operating Hours			
7-10-10	3	2									
TOTAL		<i>Total is the sum of each column separately</i>									
Job					Job Times						
Formation Name					Date		Time	Time Zone			
Formation Depth (MD)		Top	Bottom	Called Out		10 - Jul - 2010	10:00	MST			
Form Type		BHST			On Location		10 - Jul - 2010	16:00	MST		
Job depth MD		732. ft	Job Depth TVD		732. ft	Job Started		10 - Jul - 2010	16:35	MST	
Water Depth		Wk Ht Above Floor			. ft	Job Completed		10 - Jul - 2010	17:12	MST	
Perforation Depth (MD)		From	To	Departed Loc		10 - Jul - 2010	17:45	MST			
Well Data											
<i>Description</i>	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Sales/Rental/3rd Party (HES)											
Description						Qty	Qty uom	Depth	Supplier		
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA						1	EA				
Tools and Accessories											
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make			
Guide Shoe					Packer				Top Plug	9.625	1
Float Shoe					Bridge Plug				Bottom Plug		
Float Collar					Retainer				SSR plug set		
Insert Float									Plug Container	9.625	1
Stage Tool									Centralizers		
Miscellaneous Materials											
Gelling Agt		Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld		Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft³/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER		10.00	bbl	.	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.75		13.75
		13.75 Gal FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.88		6.72
		6.715 Gal FRESH WATER							
4	DISPLACEMENT		53.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	53	Shut In: Instant		Lost Returns		Cement Slurry	90	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	33	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	5.5	Displacement	7	Avg. Job	6		
Cement Left In Pipe	Amount	43.9 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

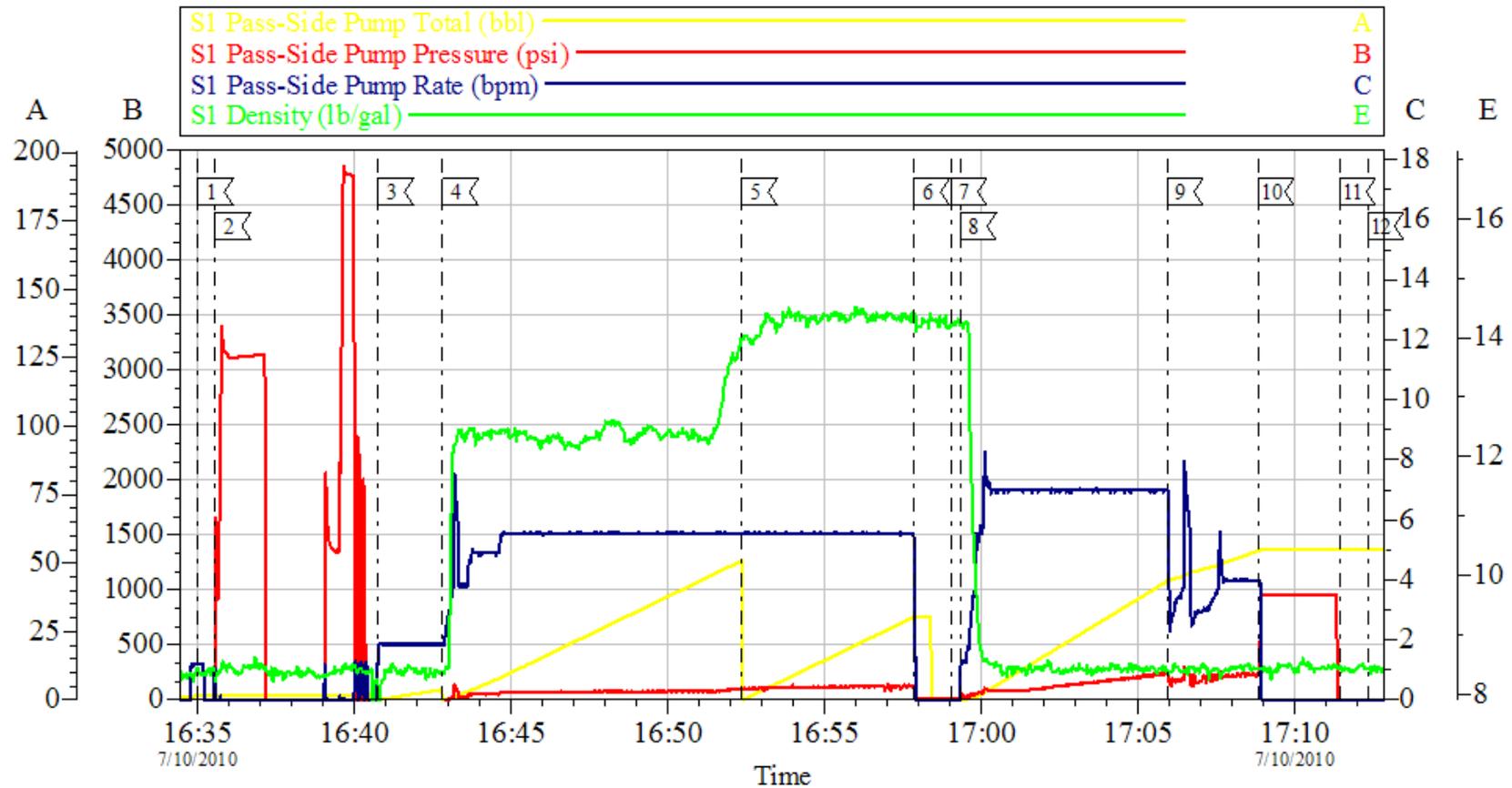
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Legal Description:			
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Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: LEIST, JAMES	MBU ID Emp #: 362787

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Assessment Of Location Safety Meeting	07/10/2010 16:00							WITH ALL HES PERSONNEL
Pre-Rig Up Safety Meeting	07/10/2010 16:10							WITH ALL HES PERSONNEL
Rig-Up Completed	07/10/2010 16:25							RIG UP WAS COMPLETED AT THE END OF LAST JOB, CREW STAYED ON LOCATION
Pre-Job Safety Meeting	07/10/2010 16:30							WITH ALL ON LOCATION PERSONNEL, TP-732.9, TD-750, S.J.-43.9, HOLE 12 3/8, HEAD #- B0679
Start Job	07/10/2010 16:35							JOB WAS PUMPED OFF LINE, HOLE DRILLED WITH AIR, NO FLUID IN WELLBORE AT TIME OF CEMENT, PIPE STATIC AT TIME OF CEMENT JOB., NO QUICK LATCH USED ON CEMENT HEAD
Pressure Test	07/10/2010 16:35							3100 PSI
Pump Spacer 1	07/10/2010 16:40		2	10			4.0	FRESH WATER
Pump Lead Cement	07/10/2010 16:42		5.5	50.8			80.0	120 SKS, 12.3 PPG, 2.37 FT3/SK, 13.76 GAL/SK
Pump Tail Cement	07/10/2010 16:52		5.5	30.7			120.0	120 SKS, 14.2 PPG, 1.43 FT3/SK, 6.88 GAL/SK
Shutdown	07/10/2010 16:57							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	07/10/2010 16:59							AWAY
Pump Displacement	07/10/2010 16:59		7	53			230.0	FRESH WATER
Slow Rate	07/10/2010 17:05		4	43			230.0	TO BUMP PLUG
Bump Plug	07/10/2010 17:08		4	53			300.0	PLUG BUMPED
Check Floats	07/10/2010 17:11						950.0	THE FLOATS ARE HOLDING
End Job	07/10/2010 17:12							
Pre-Rig Down Safety Meeting	07/10/2010 17:20							WITH ALL HES PERSONNEL
Rig-Down Completed	07/10/2010 18:00							RIG DOWN AND SET UP FOR NEXT JOB
Comment	07/10/2010 18:00							THANKYOU FOR USING HALLIBURTON CEMENT, JAMES LEIST AND CREW

BILL BARRETT 9 5/8 SURFACE CASING



Local Event Log								
1	START JOB	16:35:00	2	PRESSURE TEST	16:35:33	3	PUMP H2O SPACER	16:40:44
4	PUMP LEAD CMT	16:42:48	5	PUMP TAIL CMT	16:52:20	6	SHUTDOWN	16:57:50
7	DROP TOP PLUG	16:59:02	8	PUMP DISPLACEMENT	16:59:20	9	SLOW RATE	17:05:56
10	BUMP PLUG	17:08:50	11	CHECK FLOATS	17:11:26	12	END JOB	17:12:19

Customer: BILL BARRETT	Job Date: 10-Jul-2010	Sales Order #: 7489124
Well Description: 33A-6-791	JOB TYPE: SURFACE	ADC USED NO
COMPANY REP: JODY SOUTH	CEMENT SUPERVISOR: JAMES LEIST	ZS4 PAUL SALAZAR