
BILL BARRETT CORPORATION E-BILL

**MILLER 33B-6-791
MAMM CREEK
Garfield County , Colorado**

Cement Surface Casing
10-Jul-2010

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 343492		Ship To #: 2794142		Quote #:		Sales Order #: 7489119							
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep: South, Jodi									
Well Name: MILLER			Well #: 33B-6-791		API/UWI #: 05-045-18665								
Field: MAMM CREEK		City (SAP): SILT		County/Parish: Garfield		State: Colorado							
Lat: N 39.477 deg. OR N 39 deg. 28 min. 36.149 secs.				Long: W 107.595 deg. OR W -108 deg. 24 min. 18.461 secs.									
Contractor: BARRETT			Rig/Platform Name/Num: PETRO PLUS										
Job Purpose: Cement Surface Casing													
Well Type: Development Well				Job Type: Cement Surface Casing									
Sales Person: METLI, MARSHALL			Srvc Supervisor: LEIST, JAMES		MBU ID Emp #: 362787								
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
HOEFER, FREEMAN Dennis	2	369666	LEIST, JAMES R	2	362787	SALAZAR, PAUL Omar	2	445614					
Equipment													
HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>						
10823383	120 mile	11021972	120 mile	11027039	120 mile	11259882	120 mile						
Job Hours													
Date	<i>On Location Hours</i>	Operating Hours	Date	<i>On Location Hours</i>	Operating Hours	Date	<i>On Location Hours</i>	Operating Hours					
7-10-10	3	2											
TOTAL		<i>Total is the sum of each column separately</i>											
Job				Job Times									
Formation Name				Date		Time		Time Zone					
Formation Depth (MD)		Top	Bottom	Called Out									
				09 - Jul - 2010		21:00		MST					
Form Type		BHST		On Location		10 - Jul - 2010		01:00	MST				
Job depth MD		730. ft		Job Started		10 - Jul - 2010		02:23	MST				
Water Depth		Wk Ht Above Floor		Job Completed		10 - Jul - 2010		03:12	MST				
		. ft		Departed Loc		10 - Jul - 2010		05:00	MST				
Perforation Depth (MD)		From	To										
Well Data													
<i>Description</i>	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Sales/Rental/3rd Party (HES)													
Description						Qty	Qty uom	Depth	Supplier				
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA						1	EA						
ADC (AUTO DENSITY CTRL) SYS, /JOB, ZI						1	JOB						
R/A DENSOMETER W/CHART RECORDER, /JOB, ZI						1	JOB						
PORT. DAS W/CEMWIN; ACQUIRE W/HES, ZI						1	JOB						
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER		20.00	bbl	.	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.75		13.75
		13.75 Gal FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.88		6.72
		6.715 Gal FRESH WATER							
4	DISPLACEMENT		53.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	53	Shut In: Instant		Lost Returns	0	Cement Slurry	90	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	32	Actual Displacement	53	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	6	Displacement	7	Avg. Job	6.5		
Cement Left In Pipe	Amount	44.2 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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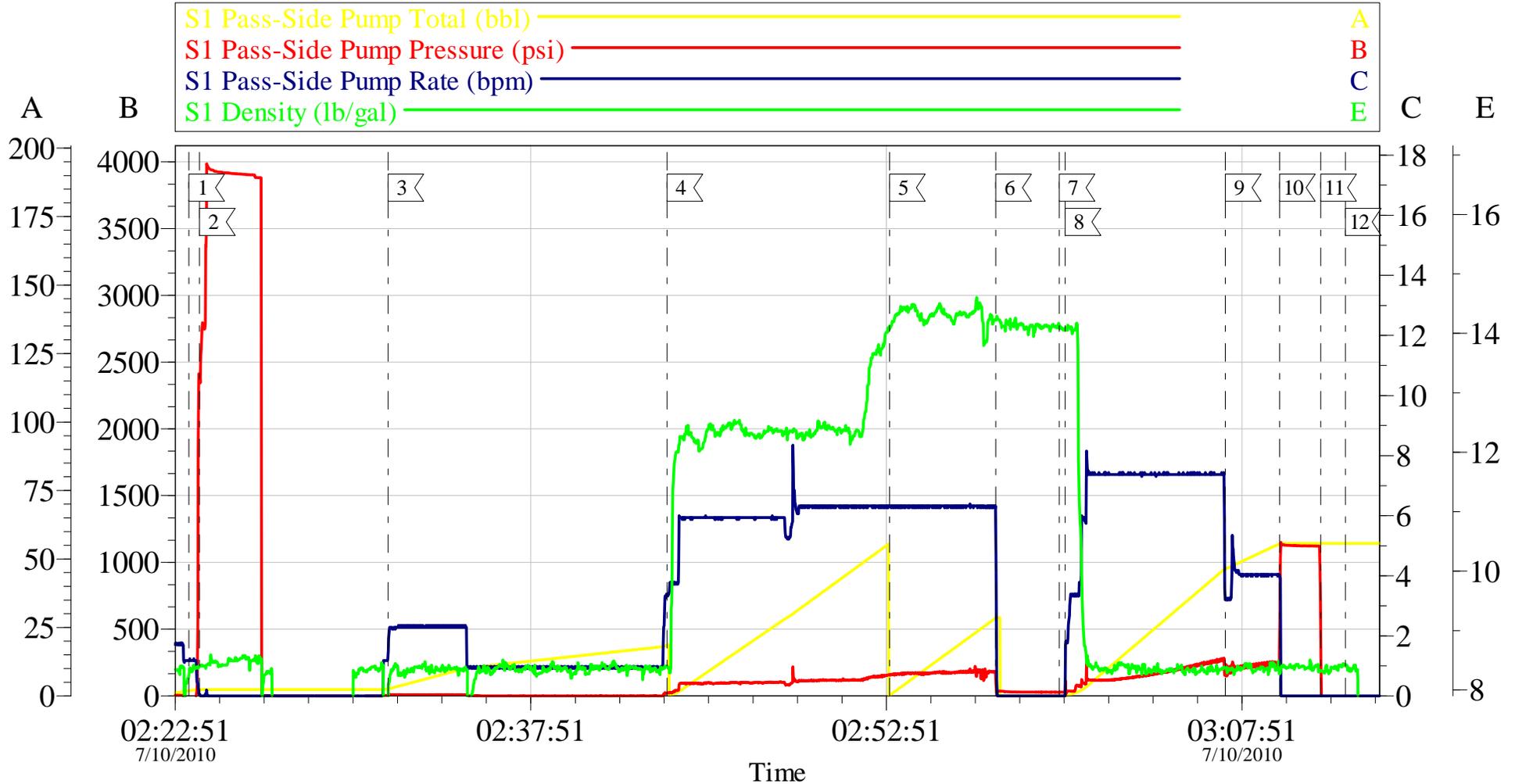
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Legal Description:			
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Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: LEIST, JAMES	MBU ID Emp #: 362787

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/09/2010 21:00							
Pre-Convoy Safety Meeting	07/09/2010 22:50							WITH ALL HES PERSONNEL
Crew Leave Yard	07/09/2010 23:00							
Arrive At Loc	07/10/2010 01:00							TP-730, TD-750 9.625 36#, S.J.-44.2, HOLE-12 3/8, HEAD # B0679
Assessment Of Location Safety Meeting	07/10/2010 01:01							WITH ALL HES PERSONNEL
Pre-Rig Up Safety Meeting	07/10/2010 01:15							WITH ALL HES PERSONNEL
Rig-Up Completed	07/10/2010 02:10							
Pre-Job Safety Meeting	07/10/2010 02:13							WITH ALL ON LOCATION PERSONNEL
Start Job	07/10/2010 02:23							JOB WAS PUMPED OFF LINE, HOLE DRILLED WITH AIR, NO FLUID IN WELLBORE AT TIME OF CEMENT, PIPE STATIC AT TIME OF CEMENT JOB., NO QUICK LATCH USED ON CEMENT HEAD
Pressure Test	07/10/2010 02:23							4000 PSI
Pump Spacer 1	07/10/2010 02:31		2	20			10.0	FRESH WATER
Pump Lead Cement	07/10/2010 02:46		6	50.8			160.0	120 SKS, 12.3 PPG, 2.37 FT3/SK, 13.76 GAL/SK

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	07/10/2010 02:52		6	30.7			175.0	120 SKS, 14.2 PPG, 1.43 FT3/SK, 6.88 GAL/SK
Shutdown	07/10/2010 02:57							
Drop Top Plug	07/10/2010 03:00							AWAY
Pump Displacement	07/10/2010 03:00		7	53			260.0	FRESH WATER
Slow Rate	07/10/2010 03:07		4	43			250.0	TO BUMP PLUG
Bump Plug	07/10/2010 03:09		4	53			300.0	PLUG BUMPED
Check Floats	07/10/2010 03:11						1100.0	THE FLOATS ARE HOLDING
End Job	07/10/2010 03:12							
Pre-Rig Down Safety Meeting	07/10/2010 03:15							WITH ALL HES PERSONNEL
Rig-Down Completed	07/10/2010 04:00							RIG DOWN AND SET UP FOR NEXT JOB
Comment	07/10/2010 04:30							THANKYOU FOR USING HALLIBURTON CEMENT, JAMES LEIST AND CREW

BILL BARRETT

9 5/8 SURFACE CASING



Local Event Log					
1	START JOB	02:23:26	2	PRESSURE TEST	02:23:53
3	PUMP H2O SPACER	02:31:50	4	PUMP LEAD CMT	02:43:36
5	PUMP TAIL CMT	02:52:59	6	SHUTDOWN	02:57:28
7	DROP TOP PLUG	03:00:09	8	PUMP DISPLACEMET	03:00:23
9	SLOW RATE	03:07:09	10	BUMP PLUG	03:09:26
11	CHECK FLOATS	03:11:10	12	END JOB	03:12:13

Customer: BILL BARRETT	Job Date: 10-Jul-2010	Sales Order #: 7489119
Well Description: 33B-6-791	JOB TYPE: SURFACE	ADC USED NO
COMPANY REP: JODY SOUTH	CEMENT SUPERVISOR: JAMES LEIST	ZS4 DENNIS HOEFER