

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

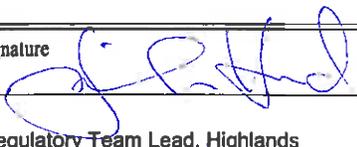
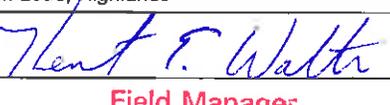
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No. COC060733	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Ryan Gulch Unit COC068239X	
8. Lease Name and Well No. Federal RGU 332-24-198	
9. API Well No. Not Assigned	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Sulphur Creek
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 24, T1S-R98W, 6th P.M.
2. Name of Operator Williams Production RMT	
3a. Address 1515 Arapahoe Street, Tower III Suite 1000 Denver, CO 80202	3b. Phone No. (include area code) (303) 606-4342
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1263' FNL, 1753' FEL NWNE (Lat. 39.952679, Long. 108.339571) At proposed prod. zone 1751' FNL, 1899' FEL SWNE (Lat. 39.951353, Long. 108.340083)	
14. Distance in miles and direction from nearest town or post office* Approximately 20 miles South East of Rangely, CO	12. County or Parish Rio Blanco
	13. State CO
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1751' LL & UL	16. No. of acres in lease 1238.74
	17. Spacing Unit dedicated to this well Unspaced
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 660'	19. Proposed Depth 12,728' (Lower Segs)
	20. BLM/BIA Bond No. on file NMB000396
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6541.3' Graded Ground	22. Approximate date work will start* 08/01/2009
	23. Estimated duration 45-60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Jennifer Head	Date 02/11/2009
Title Regulatory Team Lead, Highlands		
Approved by (Signature) 	Name (Printed/Typed) Kent E. Walter	Date 06/19/09
Title Field Manager	Office White River Field Office-Meeker, CO	

Application approval does **not warrant** or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

"Conditions of Approval Attached"
APPROVED FOR A PERIOD
NOT TO EXCEED 2 YEARS
"APPROVAL TO FLARE GRANTED
WHILE DRILLING AND TESTING"

OP.