

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

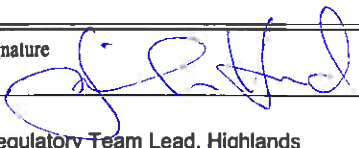
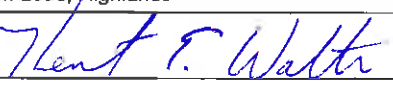
FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC060733
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Williams Production RMT		7. If Unit or CA Agreement, Name and No. Ryan Gulch Unit COC068239X
3a. Address 1515 Arapahoe Street, Tower III Suite 1000 Denver, CO 80202	3b. Phone No. (include area code) (303) 606-4342	8. Lease Name and Well No. Federal RGU 332-24-198
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1263' FNL, 1753' FEL NWNE (Lat. 39.952679, Long. 108.339571) At proposed prod. zone 1751' FNL, 1899' FEL SWNE (Lat. 39.951353, Long. 108.340083)		9. API Well No. Not Assigned
14. Distance in miles and direction from nearest town or post office* Approximately 20 miles South East of Rangely, CO		10. Field and Pool, or Exploratory Sulphur Creek
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1751' LL & UL	16. No. of acres in lease 1238.74	11. Sec., T. R. M. or Blk. and Survey or Area Section 24, T1S-R98W, 6th P.M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 660'	19. Proposed Depth 12,728' (Lower Sego)	12. County or Parish Rio Blanco
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6541.3' Graded Ground	22. Approximate date work will start* 08/01/2009	13. State CO
17. Spacing Unit dedicated to this well Unspaced		20. BLM/BIA Bond No. on file NMB000396
23. Estimated duration 45-60 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Jennifer Head	Date 02/11/2009
Title Regulatory Team Lead, Highlands		
Approved by (Signature) 	Name (Printed/Typed) Kent E. Walter	Date 06/19/09
Title Field Manager	Office White River Field Office-Meeker, CO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

"Conditions of Approval Attached"

APPROVED FOR A PERIOD  
NOT TO EXCEED 2 YEARS

"APPROVAL TO FLARE GRANTED  
WHILE DRILLING AND TESTING"

OP.