

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400088806

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31299-00 6. County: WELD  
7. Well Name: NRC Well Number: 7-8  
8. Location: QtrQtr: SWNE Section: 8 Township: 1N Range: 67W Meridian: 6  
Footage at surface: Direction: FNL Distance: 1560 Direction: FEL Distance: 1519  
As Drilled Latitude: 40.068525 As Drilled Longitude: -104.910559

GPS Data:

Data of Measurement: 08/06/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage

at Top of Prod. Zone Distance: 2094 Direction: FNL Distance: 2091 Direction: FEL  
at Bottom Hole Distance: 2089 Direction: FNL Distance: 2090 Direction: FEL

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 07/31/2010 13. Date TD: 08/04/2010 14. Date Casing Set or D&A: 08/05/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8370 TVD 8269 17 Plug Back Total Depth MD 5500 TVD 5399

18. Elevations GR 5008 KB 5023

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	1,018	660	1,018	0
S.C. 1.1	7+7/8	4+1/2	11.6#	8,362	488	8,362	5,500
S.C. 1.2	7+7/8	4+1/2	11.6#	5,500	465	5,500	920

### REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

DV TOOL @ 5500'

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	S.C. 1.1	8,362	488	5,500	8,362
DV TOOL	S.C. 1.2	5,500	465	920	5,500

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,210		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,715		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,452		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,764		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,785		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,227		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400088821	DIRECTIONAL SURVEY	KERR MCGEE NRC 7-8 Final Plot & Survey (08.05.10).pdf
400088822	CMT SUMMARY	NRC 7-8 SURF CMT TKT.pdf

Total Attach: 2 Files