



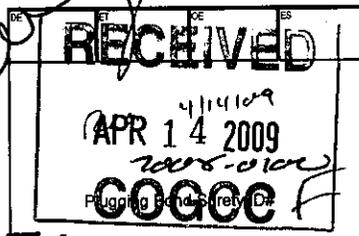
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FORM 2 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



APPLICATION FOR PERMIT TO:

- 1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL: OIL, GAS, COALBED, OTHER, SINGLE ZONE, MULTIPLE ZONES, COMMINGLE ZONES

Refiling Sidetrack

Horizontal

3. Name of Operator: Wellstar Corporation 4. COGCC Operator Number: 95245
5. Address: 11990 Grant Street, Suite 550
6. Contact Name: Terry L. Hoffman (Rocky Mnt Permitting)
7. Well Name: Bush Draw Federal
8. Unit Name (if appl):
9. Proposed Total Measured Depth: 8251'
10. WELL LOCATION INFORMATION: Qtr: SE NE, Sec: 10, Twp: 8N, Rng: 78W, Meridian: 6th P.M.
11. Field Name: Wildcat Field Number: 99999
12. Ground Elevation: 8231.2' 13. County: Jackson
14. GPS Data: Date of Measurement: 04/06/09 PDOP Reading: 1.2 Instrument Operator's Name: Scott Vernon

Attachment Checklist table with columns for OP and COGCC, listing items like APD Orig & 1 Copy, Form 2A, Well location plat, etc.

15. If well is: Directional, Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng: Sec. 10-T8N-R78W
16. Is location in a high density area (Rule 603b)?
17. Distance to the nearest building, public road, above ground utility or railroad: 700' Road
18. Distance to Nearest Property Line: +/-1900' 19. Distance to nearest well permitted/completed in the same formation: 6375'

LEASE, SPACING AND POOLING INFORMATION

20. Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)
21. Mineral Ownership: Fee, State, Federal, Indian
22. Surface Ownership: Fee, State, Federal, Indian
23. Is the Surface Owner also the Mineral Owner?
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?
23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond
24. Using standard Qtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located
25. Distance to Nearest Mineral Lease Line: 2640' 2043' 26. Total Acres in Lease: 1520

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?
28. Will salt sections be encountered during drilling?
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?
31. Mud disposal: Offsite, Onsite, Method: Land Faming, Land Spreading, Disposal Facility, Other

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

Table with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top

32. BOP Equipment Type: Annular Preventor, Double Ram, Rotating Head, None
33. Comments: Above conductor, surface & intermediate casing are already cemented in place from original completion.

34. Initial Rule 306 C consultation took place on (date) NA, was waived, or is not required.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Terry L. Hoffman Print Name: Terry L. Hoffman
Title: Permitting Agent Date: 4/9/09 Email: thoffman@q.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: David S. Nashin Director of COGCC Date: 12/6/09
Permit Number: 20092416 Expiration Date: 12/10/10

API NUMBER 05-057-06476-09

CONDITIONS OF APPROVAL, IF ANY:

See Attached Conditions of Approval

Fischer, Alex

From: Stanczyk, Jane
Sent: Wednesday, July 15, 2009 3:46 PM
To: Fischer, Alex
Cc: Ahlstrand, Dennis
Subject: FW: Wellstar Corporation 3-2 COA Cover Letter
Attachments: Wellstar Corporation 3-2 COA Cover Letter.doc

Alex - this is a Jackson County permit - so it's all yours!!!

Jane Stanczyk
Permitting Technician
Colorado Oil and Gas Conservation Commission
Phone:(303) 894 2100 ext.5119
FAX: (303) 894 2109
E-mail: jane.stanczyk@state.co.us

From: Ahlstrand, Dennis
Sent: Wednesday, July 15, 2009 3:44 PM
To: Stanczyk, Jane
Subject: FW: Wellstar Corporation 3-2 COA Cover Letter

No COAs.

Dennis Ahlstrand
COGCC

From: Kaal, Kimberly
Sent: Wednesday, July 15, 2009 2:53 PM
To: Ahlstrand, Dennis; Komatinsky, Jim; Traywick, Susan; Riggs, Dean
Subject: FW: Wellstar Corporation 3-2 COA Cover Letter

Kim Kaal
Energy Liaison
Colorado Division of Wildlife
711 Independent Ave.
Grand Junction, CO 81505
(970) 255-6127 phone
(970) 255-6111 fax
Kimberly.kaal@state.co.us

From: Komatinsky, Jim
Sent: Wednesday, July 15, 2009 2:35 PM
To: Kaal, Kimberly
Cc: Riggs, Dean
Subject: Wellstar Corporation 3-2 COA Cover Letter

Kim:

CONDITONS OF APPROVAL

WELLSTAR CORPORATIOIN

BUSH DRAW FEDERAL 10-2

SENE S10 8N 78W

- 1) 24 HOUR SPUD NOTICE REQUIRED. E-MAIL: DAVID.ANDREWS@STATE.CO.US

- 2) RESERVE PIT MUST BE LINED.

- 3) OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT WELL SITE DURING DRILLING AND COMPLETION OPERATIONS. IF FLUIDS ARE CONVEYED VIA PIPELINE, OPERATOR MUST IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS.

- 4) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 200 FEET DEEP.

- 5) COMPLY WITH RULE 321, RUN AND SUBMIT DIRECTIONAL SURVEY FROM TD TO BASE OF SURFACE CASING. ENSURE THAT THE WELLBORE COMPLIES WITH SETBACK REQUIREMENTS IN COMMISSION ORDERS OR RULES PRIOR TO PRODUCING THE WELL.