



RECEIVED JUL 01 2010 COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information and Environment (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: MIRACLE PFISTER
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST, STE 1700 City: DENVER State: CO Zip: 80202
5. API Number 05-045-18357-00 OGCC Facility ID Number
6. Well/Facility Name: GMU FEE 7. Well/Facility Number 27-10D2 (L26NW)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW SEC 26 T6S-R93W 6TH PM
9. County: GARFIELD 10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: COC 56608E

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: UPON APPROVAL
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: REQUEST TO COMPLETE for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Miracle Pfister Date: 6/26/2009 Email: miracle.pfister@encana.com
Print Name: Miracle Pfister Title: Regulatory Analyst

COGCC Approved: Kai Kij Title: EIT III Date: JUL 14 2010
CONDITIONS OF APPROVAL, IF ANY:



1. Operator Number:	100185	API Number:	05-045-18357-00
2. Name of Operator:	ENCANA OIL & GAS (USA) INC.		
3. Well Name:	GMU	Well Number:	27-10D2 (L26NW)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW SEC 26 T6S-R93W 6TH PM		

**RECEIVED**  
JUL 01 2010  
COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5

**DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

THE REFERENCED WELL HAS BEEN SUCCESSFULLY CEMENTED ACCORDING TO THE APPROVED PLAN AND SUMMARY OF THE BRADENHEAD MONITORING COMPLETED.

ENCANA OIL & GAS (USA) INC. REQUESTS APPROVAL TO COMMENCE COMPLETIONS OPERATIONS.

**ATTACHMENTS:**

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

**RECEIVED**

JUL 01 2010

**COGCC/Rifle Office**

GMU Fee 27-10D2 (L 26NW)

Permit Estimated  
Formation Tops  
(MD / TVD)

Casing &  
Hole size

Actual  
Conditions  
(MD / TVD)

16" Conductor @ 40'  
Cement to surface with 5 yds redi-mix

WASATCH F

0 / SURF

12-1/4" Hole

12-1/4" Hole

9-5/8", 36#, J/K55 Surface Casing @ 1269 / 1250

Cement to surface with:

Lead: 205 sx, 12.5, Class G, 2.11 ft<sup>3</sup>/sk

Tail: 270 sx, 15.8, Class G, 1.16 ft<sup>3</sup>/sk

Total: 340 sx

9-5/8", 36#, J/K55 Surface Casing @ 1,300'

Cement to surface with:

Lead: 207 sx

Tail: 273 sx

Total: 480 sx

OHIO CREEK (Top Kmv) 5136 / 4919

MESA VERDE 5,115' / 4,883'

WILLIAMS FORK FM 5901 / 5644

WILLIAMS FORK FM

8 3/4" Hole

TOP GAS 7059 / 6764

TOP GAS 7,003' / 6,711'

COAL RIDGE (Paludal) 8179 / 7884

COAL RIDGE (Paludal)

ROLLINS SS (Hes Fm) 9004 / 8709

ROLLINS SS (Hes Fm) 8,926' / 8,641'

0

Anticipated TD 9104 / 8809

ACTUAL TD 9,079' / 8,794'

Permit TD 9204 / 8909

PERMIT TD 9,204' / 8,909'

4-1/2" 11.6# 180 Production Casing from 0' to 9204 / 8909

Cement with:

Lead: 112 sx, 12, TXI, 1.79 cuft/sk

Tail: 599 sx, 13 TXI, 1.43 ft<sup>3</sup>/sk

Total: 710 sx

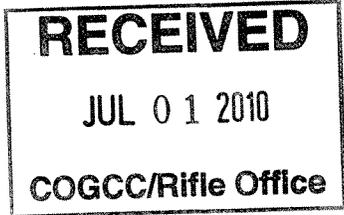
4-1/2", 11.6#, 180 Production Casing @ 9,060'

Cement with:

Lead: 118 sx

Tail: 625 sx

Total: 743 sx



Well: GMU Fee 27-10D2  
Pad: L 26NW  
API No: 05-045-18357-00  
Permit No:

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 5/18/2010  
Plug Bumped: Yes

Annular Fluid Level After Job (Static or Falling?): Static  
If falling, barrels of mud added until stabilized: \_\_\_\_\_ barrels

WOC Time: 4.5 hrs  
Bond Log Run: Temp log ran

Casing Slips Set:

Bradenhead Pressures

6 hrs:	0 psig
12 hrs:	0 psig
24 hrs:	0 psig
48 hrs:	0 psig
72 hrs:	0 psig

TOC 3600'  
KIK

Comments