

State of Colorado
Oil and Gas Conservation Co.

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2107



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUL 01 2010

COGCC/Rifle Office

1. OGCC Operator Number: 100185	4. Contact Name: MIRACLE PFISTER	Complete the Attachment Checklist
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-3761	
3. Address: 370 17TH ST, STE 1700	Fax: 720-876-6060	OP OGCC
City: DENVER State: CO Zip: 80202		
5. API Number 05-045-18357-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: GMU FEE	7. Well/Facility Number 27-10D2 (L26NW)	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW SEC 26 T6S-R93W 6TH PM		Surface Eqmnt Diagram
9. County: GARFIELD	10. Field Name: MAMM CREEK	Technical Info Page
11. Federal, Indian or State Lease Number: COC 56608E		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: UPON APPROVAL	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: REQUEST TO COMPLETE	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Miracle Pfister Date: 6/26/2009 Email: miracle.pfister@encana.comPrint Name: Miracle Pfister Title: Regulatory AnalystCOGCC Approved: Kai J. Kij Title: EIT III Date: JUL 14 2010

CONDITIONS OF APPROVAL, IF ANY:



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COGCC/Rifle Office

1. Operator Number: 100185 API Number: 05-045-18357-00
2. Name of Operator: ENCANA OIL & GAS (USA) INC.
3. Well Name: GMU Well Number: 27-10D2 (L26NW)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW SEC 26 T6S-R93W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL HAS BEEN SUCCESSFULLY CEMENTED ACCORDING TO THE APPROVED PLAN AND SUMMARY OF THE BRADENHEAD MONITORING COMPLETED.

ENCANA OIL & GAS (USA) INC. REQUESTS APPROVAL TO COMMENCE COMPLETIONS OPERATIONS.

ATTACHMENTS:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

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COGCC/Rifle Office

Actual
Conditions
(MD / TVD)

GMU Fee 27-10D2 (L 26NW)

Permit Estimated
Formation Tops
(MD / TVD)

Casing &
Hole size

16" Conductor @ 40'
Cement to surface with 5 yds redi-mix

WASATCH F 0 / SURF

12-1/4" Hole

9-5/8", 36#, J/K55 Surface Casing @ 1269 / 1250

Cement to surface with:

Lead: 205 sx, 12.5, Class G, 2.11 ft³/sk

Tail: 270 sx, 15.8, Class G, 1.16 ft³/sk

Total: 340 sx

OHIO CREEK (Top Kmv) 5136 / 4919

WILLIAMS FORK FM 5901 / 5644

8 3/4" Hole

TOP GAS 7059 / 6764

COAL RIDGE (Paludal) 8179 / 7884

ROLLINS SS (Hes Fm) 9004 / 8709

0

Anticipated TD 9104 / 8809

Permit TD 9204 / 8909

4-1/2" 11.6# 180 Production Casing from 0' to 9204 / 8909

Cement with:

Lead: 112 sx, 12, TXI, 1.79 cuft/sk

Tail: 599 sx, 13 TXI, 1.43 ft³/sk

Total: 710 sx

12-1/4" Hole

9-5/8", 36#, J/K55 Surface Casing @ 1,300'

Cement to surface with:

Lead: 267 sx

Tail: 233 sx

Total: 500 sx

MESA VERDE 5,115' / 4,883'

WILLIAMS FORK FM

TOP GAS 7,003' / 6,714'

COAL RIDGE (Paludal)

ROLLINS SS (Hes Fm) 8,926' / 8,641'

ACTUAL TD 9079' / 8,794'

PERMIT TD 9204' / 8909'

4-1/2", 11.6#, 180 Production Casing @ 9,060'

Cement with:

Lead: 108 sx

Tail: 425 sx

Total: 533 sx

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Well: GMU Fee 27-10D2
Pad: L 26NW
API No: 05-045-18357-00
Permit No:

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 5/18/2010
Plug Bumped: Yes

Annular Fluid Level After Job (Static or Falling?): Static
If falling, barrels of mud added until stabilized: _____ barrels

WOC Time: 4.5 hrs
Bond Log Run: Temp log ran

Casing Slips Set:

Bradenhead Pressures

6 hrs:	0 psig
12 hrs:	0 psig
24 hrs:	0 psig
48 hrs:	0 psig
72 hrs:	0 psig

TOC 3600'
KIK

Comments