



02577305



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | | |
|---------------------------|----|----|----|
| DE | EF | OE | ES |
| RECEIVED | | | |
| JUL 01 2010 | | | |
| COGCC/Rifle Office | | | |

Complete the Attachment
Checklist

OP OGCC

| | | |
|--|---|-----------------------------------|
| 1. OGCC Operator Number: 100185 | 4. Contact Name: MIRACLE PFISTER | Complete the Attachment Checklist |
| 2. Name of Operator: ENCANA OIL & GAS (USA) INC | Phone: 720-876-3761 | |
| 3. Address: 370 17TH ST, STE 1700 | Fax: 720-876-6060 | |
| City: DENVER State: CO Zip: 80202 | | |
| 5. API Number 05-045-18361-00 | OGCC Facility ID Number | Survey Plat |
| 6. Well/Facility Name: GMU | 7. Well/Facility Number 26-12A2 (L26NW) | Directional Survey |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW SEC 26 T6S-R93W 6TH PM | | Surface Eqpmt Diagram |
| 9. County: GARFIELD | 10. Field Name: MAMM CREEK | Technical Info Page |
| 11. Federal, Indian or State Lease Number: COC 56608E | | Other |

General Notice

| | |
|---|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEU/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

| | |
|---|--|
| <input type="checkbox"/> CHANGE SPACING UNIT | <input type="checkbox"/> Remove from surface bond |
| Formation | Signed surface use agreement attached |
| Formation Code | |
| Spacing order number | |
| Unit Acreage | |
| Unit configuration | |

| | | |
|---|--|---------------|
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | <input type="checkbox"/> CHANGE WELL NAME | NUMBER |
| Effective Date: | From: | |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | To: | |
| | Effective Date: | |

| | |
|--|---|
| <input type="checkbox"/> ABANDONED LOCATION: | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | Date well shut in or temporarily abandoned: |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date Ready for Inspection: | MIT required if shut in longer than two years. Date of last MIT |

| | |
|--|--|
| <input type="checkbox"/> SPUD DATE: | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
|--|--|

| | |
|---|--------------------------------------|
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK | *submit cbl and cement job summaries |
| Method used | Cementing tool setting/perf depth |
| Cement volume | Cement top |
| Cement bottom | Date |

| |
|---|
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. |
| Final reclamation will commence on approximately |
| <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. |

Technical Engineering/Environmental Notice

| | |
|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done |
| Approximate Start Date: UPON APPROVAL | Date Work Completed: |

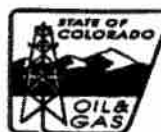
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

| | | |
|---|--|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: REQUEST TO COMPLETE | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Miracle Pfister Date: 6/26/2009 Email: miracle.pfister@encana.com
Print Name: Miracle Pfister Title: Regulatory AnalystCOGCC Approved: Ken J. King Title: EIT III Date: JUL 14 2010

CONDITIONS OF APPROVAL, IF ANY:



1. Operator Number: 100185 API Number: 05-045-18361-00
2. Name of Operator: ENCANA OIL & GAS (USA) INC.
3. Well Name: GMU Well Number: 26-12A2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW SEC 26 T6S-R93W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

RECEIVED

JUL 01 2010

COGCC/Rifle Office

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL HAS BEEN SUCCESSFULLY CEMENTED ACCORDING TO THE APPROVED PLAN AND SUMMARY OF THE BRADENHEAD MONITORING COMPLETED.

ENCANA OIL & GAS (USA) INC. REQUESTS APPROVAL TO COMMENCE COMPLETIONS OPERATIONS.

ATTACHMENTS:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

RECEIVED

JUL 01 2010

COGCC/Rifle Office

Federal 26-12A2 (L 26NW)

Permit Estimated
Formation Tops
(MD / TVD)

Casing &
Hole size

Actual
Conditions
(MD / TVD)

16" Conductor @ 40'
Cement to surface with 5 yds redi-mix

WASATCH F SURF / SURF

12-1/4" Hole

12-1/4" Hole

9-5/8", 36#, J/K55 Surface Casing @ 900 / 894

Cement to surface with:

Lead: 107 sx, 12.5, Class G, 2.11 ft³/sk

Tail: 270 sx, 15.8, Class G, 1.16 ft³/sk

Total: 242 sx

OHIO CREEK (Top Knv) 4888 / 4829

WILLIAMS FORK FM 5622 / 5554

8 3/4" Hole

TOP GAS 6755 / 6674

COASTAL 7305 / 7224

COAL RIDGE (Paludal) 7920 / 7839

ROLLINS SS (lles Fm) 8675 / 8594

Anticipated TD 8775 / 8694

Permit TD 8875 / 8794

4-1/2" 11.6# 180 Production Casing from 0' to 8875 / 8794

Cement with:

Lead: 461 sx, 12, TXI, 1.79 cuft/sk

Tail: 592 sx, 13 TXI, 1.43 ft³/sk

Total: 1053 sx

9-5/8", 36#, J/K55 Surface Casing @ 1,295' /

Cement to surface with:

Lead: 267 sx, 12.5, Class G, 2.11 ft³/sk

Tail: 1,053 sx, 15.8, Class G, 1.16 ft³/sk

Total: 1,320 sx

MESA VERDE 4,019' / 4,789'

7 7/8" Hole

WILLIAMS FORK FM

TOP GAS 6,768' / 6,605'

COASTAL

COAL RIDGE (Paludal)

ROLLINS SS (lles Fm) 8,692' / 8,529'

ACTUAL TD 8,883' / 8,719'

PERMIT TD

4-1/2", 11.6#, 180 Production Casing @ 8,868'

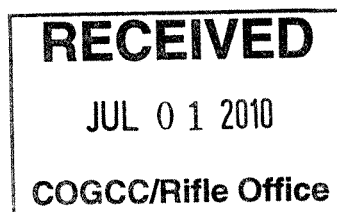
Cement to surface with:

Lead: 461 sx, 12, TXI, 1.79 cuft/sk

Tail: 1,153 sx, 13 TXI, 1.43 ft³/sk

Total: 1,614 sx

Well: Federal 26-12A2
Pad: L 26NW
API No: 05-045-18361-00
Permit No:



Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 4/13/10
Plug Bumped: 9:00 AM

Annular Fluid Level After Job (Static or Falling?): STATIC
If falling, barrels of mud added until stabilized: - barrels

WOC Time: 5 hrs
Bond Log Run: Temp log ran

Casing Slips Set:

Bradenhead Pressures

| | |
|---------|--------|
| 6 hrs: | 0 psig |
| 12 hrs: | 0 psig |
| 24 hrs: | 0 psig |
| 48 hrs: | 0 psig |
| 72 hrs: | 0 psig |

TOC 3510
KK

Comments