

State of Colorado  
Oil and Gas Conservation Commis

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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JUL 12 2010			
COGCC/Rifle Office			

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 803b.)

1. OGCC Operator Number: 10071	4. Contact Name: Elaine Winick	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8168	
3. Address: 1099 18th Street, Suite 2300 City: Denver State CO Zip 80202	Fax: 303-291-0420	
5. API Number 05-045-18949	OGCC Facility ID Number N/A-411-522	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number 21A-20-691	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Mt NENW 20-6S-91W 6th pm		Surface Eqpm Diagram
9. County Garfield	10. Field Name: Mamm Creek	Technical Info Page X
11. Federal, Indian or State Lease Numb: COC 070803		Other X

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit!)	
Change of <b>Surface</b> Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of <b>Surface</b> Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
<b>GPS DATA:</b>	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	<input type="checkbox"/> <b>Remove from surface bond</b>
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b> NUMBER
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> <b>SPUD DATE:</b>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Elaine Winick Date: 7/8/2010 Email: ewinick@billbarrettcorp.com

Print Name: Elaine Winick Title: Senior Permit Analyst

COGCC Approved: Ken J. Kij Title: EIT III Date: JUL 23 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-18949  
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # N/A 414522  
3. Well/Facility Name: Jolley Well/Facility Number: 21A-20-691  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW 20-6S-91W 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Attached please find:

1 page temp survey

CBL

Bottomhole pressure survey

Wellbore Diagram

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COGCC/Rifle Office

Well Name: Jolley 21A-20-691

SHL: 1101' FNL, 1453' FWL, Section 20, T6S-R91W

BHL: 1184' FNL, 1990' FWL, Section 20, T6S-R91W



Bill Barrett Corporation

## PROPOSED vs ACTUAL WELLBORE DIAGRAM

### PROPOSED

Top of lead @ surface

Top of tail @ 540'

9.625", 36 lb/ft, J/K-55

Set @ 840', cemented w/ 250 sacks

Mesaverde @ 3683' TVD, 3720' MD

Top of Tail @ 4099'

Top of Gas @ 4555' TVD, 4599' MD

#### Cementing Program:

Surface:

Lead: 130 sks

Tail: 130 sks

Production:

Tail: 750 sks

Rollins @ 7243' TVD, 7287' MD

4.5", 11.6 lb/ft, I-80

Set @ 8337', cemented w/ 750 sacks

### ACTUAL

16", 42# set @ 40'

cemented with grout cement

9 5/8" 36# surface to 806'

Cemented lead w/ 120 sx Versacem

Mixed @ 12.3 ppg w/ 2.37 yield

Cemented tail w/ 120 sx Swiftcem

Mixed @ 14.2 ppg w/ 1.43 yield

Circulated 24 bbls back to surface

12-1/4" Hole

Mesaverde @ 3684' TVD, 3723' MD

Actual TOC (From CBL =

(- 2688' TVD, ~ 2714' MD)

Top of Gas @ 4954' TVD, 4999' MD

8-3/4" hole drilled to 4536'

7-7/8" hole drilled to 8358'

Rollins @ 7203' TVD, 7249' MD

Corcoran @ 7951' TVD, 7997' MD

Actual TD 8312' TVD, 8358' MD

4.5", 11.6 lb./ft., E-80

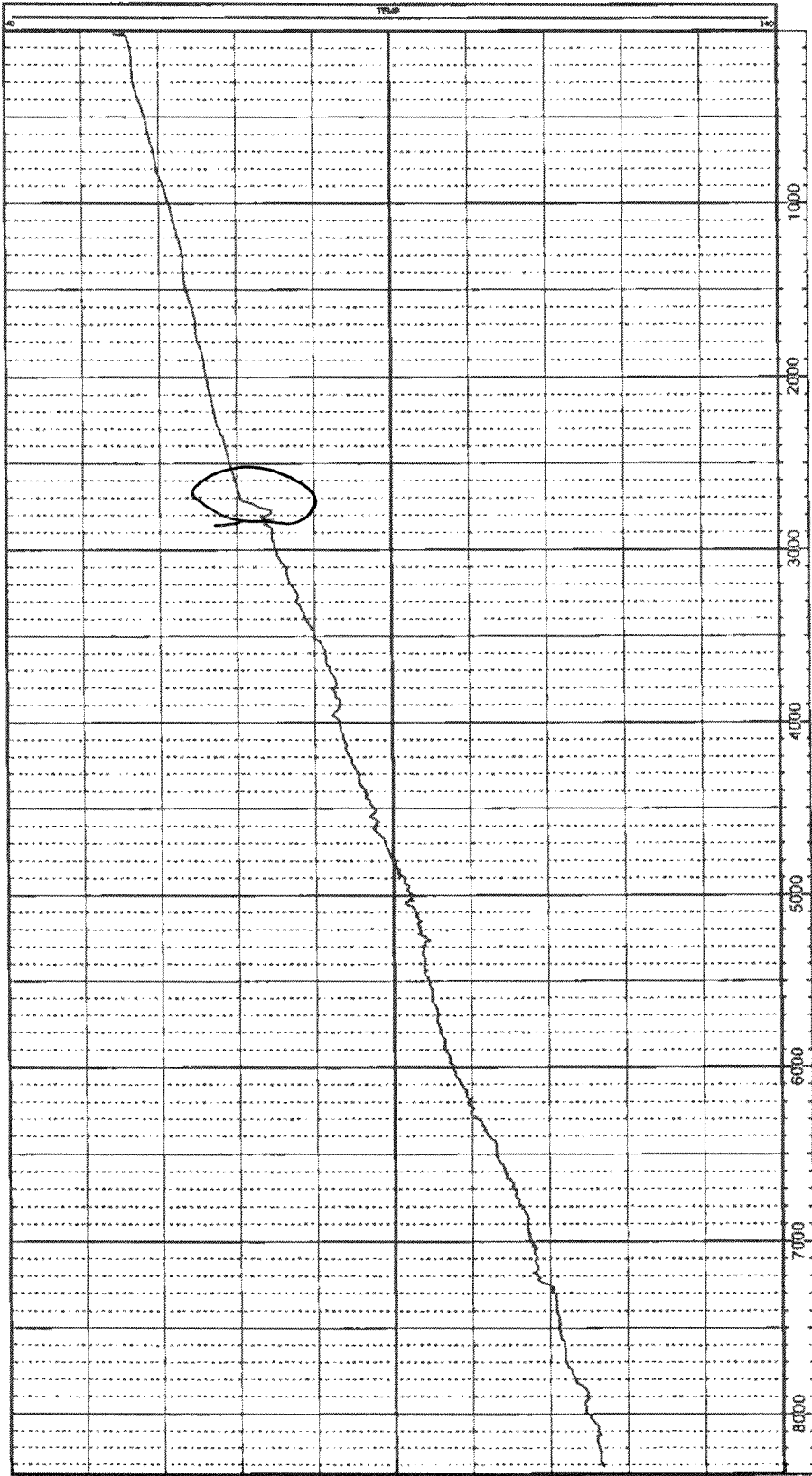
Set @ 8358', cemented with 1147 sacks

HALCEM @ 13.1 ppg w/ 1.49 yield

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Jolley  
21A-20-691  
T8S R91W S20  
05045189490000



2750'

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**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Jolley 21A-20-691  
**Pad:** MDP #12  
**API No:** 05-045-18949  
**Document No:** 1790710

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 5/22/2010  
**Plug Bumped:** 1030 hrs, 5/22/2010  
**Casing Slips Set:** 1100 hrs, 5/22/2010  
**WOC Time:** 4 hrs  
**Temp. Log Run:** 1300 hrs, 5/22/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

TOC 2760'  
KK

**Comments:**

Top of cement based on Temperature log: ~ 2,714' MD; Estimated Top of Gas: 4,999' MD.