

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400087032

Plugging Bond Surety

3. Name of Operator: LARAMIE ENERGY II, LLC 4. COGCC Operator Number: 102325. Address: 1512 LARIMER ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Wayne P Bankert Phone: (970)683-5419 Fax: (303)339-4399Email: wbankert@laramie-energy.com7. Well Name: Honea Fed. Well Number: 24-09C

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10934

WELL LOCATION INFORMATION

10. QtrQtr: L2 Sec: 19 Twp: 7S Rng: 93W Meridian: 6Latitude: 39.426910 Longitude: -107.822775Footage at Surface: 2187 FNL/FSL FNL 904 FEL/FWL FWL11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 8563 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 07/09/2010 PDOP Reading: 2.6 Instrument Operator's Name: Jim Grabowski15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1814 FSL 675 FEL FEL Bottom Hole: FNL/FSL 1814 FSL 675 FEL FEL
Sec: 24 Twp: 7S Rng: 94W Sec: 24 Twp: 7S Rng: 94W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 1824 ft18. Distance to nearest property line: 246 ft 19. Distance to nearest well permitted/completed in the same formation: 2563 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK			Unspaced

21. Mineral Ownership: Fee State Federal Indian Lease #: COC-066920

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Lease Exhibit

25. Distance to Nearest Mineral Lease Line: 675 ft 26. Total Acres in Lease: 423

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	16+0/0	42.0	40	78	40	0
SURF	14+3/4	8+5/8	32.0	2,500	500	2,500	0
1ST	7+7/8	4+1/2	11.6	10,934	1,400	10,934	7,077

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No Improvements within 200' of Wellhead. Closed drilling system will be implemented.

34. Location ID: 335038

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P. Bankert

Title: Snr. Reg. & Env. Coord. Date: 8/24/2010 Email: wbankert@laramie-energy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400087032	FORM 2 SUBMITTED	400087032.pdf
400087055	WELL LOCATION PLAT	24-09C Location Map.pdf
400087059	DEVIATED DRILLING PLAN	Honea Fed 24-09C Directional Plan.pdf
400087060	LEASE MAP	Section 24&25 Lease.pdf
400087061	FED. DRILLING PERMIT	Honea Fed 24-09C Federal APD Package State Submittal.pdf
400087593	SURFACE AGRMT/SURETY	Honea SUA.pdf

Total Attach: 6 Files