

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

## 2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE Refiling Sidetrack 

Document Number:

400087177

Plugging Bond Surety

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Matt Barber Phone: (303)606-4385 Fax: (303)629-8268Email: Matt.Barber@Williams.com7. Well Name: Federal Well Number: RG 511-14-2988. Unit Name (if appl): NA Unit Number: \_\_\_\_\_9. Proposed Total Measured Depth: 11039

## WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 14 Twp: 2s Rng: 98w Meridian: 6Latitude: 39.880638 Longitude: -108.366793Footage at Surface: 1619 FNL/FSL FNL 518 FEL/FWL FWL11. Field Name: Sulphur Creek Field Number: 8009012. Ground Elevation: 6555 13. County: RIO BLANCO

## 14. GPS Data:

Date of Measurement: 02/16/2010 PDOP Reading: 1.5 Instrument Operator's Name: J Kirkpatrick15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1063 FNL 647 FWL 1063 FNL 647 FWLBottom Hole: FNL/FSL 1063 FNL 647 FWL 1063 FNL 647 FWL  
Sec: 14 Twp: 2s Rng: 98w Sec: 14 Twp: 2s Rng: 98w16. Is location in a high density area? (Rule 603b)?  Yes  No17. Distance to the nearest building, public road, above ground utility or railroad: 3500 ft18. Distance to nearest property line: 2859 ft 19. Distance to nearest well permitted/completed in the same formation: 296 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Sego	SEGO			
Williams & Iles	WFILS	527-6		

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COC66586

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T2S-R98W 6th PM; State: Colorado; County: Rio Blanco; Sec. 12: Lot 11-16; Sec. 14: Lot 2-7; Sec. 14: SW, W2SE

25. Distance to Nearest Mineral Lease Line: 647 ft 26. Total Acres in Lease: 666

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Evaporation & Backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	18	48#	80	135	80	
SURF	14+3/4	9+5/8	36#	3,036		3,036	
3RD	8+3/4	4+1/2	11.6#	11,039		11,039	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Location constructed, will be expanded. 2A application accompanies this APD

34. Location ID: 335993

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: \_\_\_\_\_ Email: Matt.Barber@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b>	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400087289	WELL LOCATION PLAT	01_RG 511-14-298_CWP.pdf
400087290	TOPO MAP	02-RG 12-14-298_topo map.pdf
400087292	DEVIATED DRILLING PLAN	03_RG 511-14-298_Drilling Plan.pdf
400087295	FED. DRILLING PERMIT	20100823 Fed RG 511-14-298 Fed APD (Scanned).pdf

Total Attach: 4 Files