

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

400069900

Plugging Bond Surety

20100017

3. Name of Operator: ENCANA OIL & GAS (USA) INC

4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

6. Contact Name: DeAnne Spector Phone: (720)876-5826 Fax: (720)876-6826

Email: deanne.spector@encana.com

7. Well Name: Daybreak Federal Well Number: 30-12BB (PL30)

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7001

WELL LOCATION INFORMATION

10. QtrQtr: NWSW Sec: 30 Twp: 7S Rng: 95W Meridian: 6

Latitude: 39.406170 Longitude: -108.046210

Footage at Surface: 1758 FNL/FSL FSL 683 FEL/FWL FWL

11. Field Name: Parachute Field Number: 67350

12. Ground Elevation: 6223 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 02/16/2005 PDOP Reading: 0.0 Instrument Operator's Name: Ted Taggart

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2440 FSL 660 FWL _____ Bottom Hole: FNL/FSL 2440 FSL 660 FWL _____

Sec: 30 Twp: 7S Rng: 95W Sec: 30 Twp: 7S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 6441 ft

18. Distance to nearest property line: 438 ft 19. Distance to nearest well permitted/completed in the same formation: 650 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	139-46	20	ALL
Williams Fork	WMFK	139-44	20	ALL

21. Mineral Ownership: Fee State Federal Indian Lease #: COC019572

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T7S, R95W Sec 19: Lots 1-3, E2W2, W2E2; Sec. 30: Lots 4, 5, 7, 8, SENW, SWNE, NESW. Mineral ownership is 50% Fed and 50% Fee.

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 711

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16		40		40	0
SURF	12+1/4	8+5/8	24	750	480	750	0
1ST	7+7/8	4+1/2	11.6	7,001	700	7,001	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This is a refile and no changes have been made from the original APD other than SHL changes on a previous approved sundry. The PL30 pad has been constructed. The flare pit has been built. No expansion of this pad is proposed. No variance is require. The PL30 Pad is not in a wildlife restricted surface occupancy area. The Production Casing will be set 500' above TOG.

34. Location ID: 414077

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DeAnne Spector

Title: Regulatory Analyst Date: 7/8/2010 Email: deanne.spector@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/25/2010

API NUMBER
05 045 18537 00

Permit Number: _____ Expiration Date: 8/24/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- 2) GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- 3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400069900	FORM 2 SUBMITTED	LF@2503909 400069900
400075202	30 DAY NOTICE LETTER	LF@2503910 400075202

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PERMITTING PASSED 8/24/10 WO COA's Minerals are 50 - 50%.	8/24/2010 5:42:57 AM

Total: 1 comment(s)

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