

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

400075158

Plugging Bond Surety

3. Name of Operator: EXXON MOBIL CORPORATION

4. COGCC Operator Number: 28600

5. Address: P O BOX 4358

City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: Lynn Neely Phone: (281)654-1949 Fax: (262)313-9747

Email: lynn.r.neely@exxonmobil.com

7. Well Name: Freedom Unit Well Number: 297-8A5

8. Unit Name (if appl): Freedom Unit Unit Number: COC69547X

9. Proposed Total Measured Depth: 13500

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 8 Twp: 2S Rng: 97W Meridian: 6

Latitude: 39.887024 Longitude: -108.306432

Footage at Surface: 1184 FNL/FSL FSL 2457 FEL/FWL FWL

11. Field Name: PICEANCE CREEK Field Number: 68800

12. Ground Elevation: 6493 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 04/21/2008 PDOP Reading: 2.4 Instrument Operator's Name: D. Gardiner

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

667 FNL 2530 FEL 667 FNL 2530 FEL

Sec: 17 Twp: 2S Rng: 97W Sec: 17 Twp: 2S Rng: 97W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 4599 ft

18. Distance to nearest property line: 2547 ft 19. Distance to nearest well permitted/completed in the same formation: 932 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesaverde	MVRD			
Ohio Creek	OHCRK			
Wasatch	WSTC			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC57286
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 NO CHANGES FROM ORIGINAL APD THAT WAS APPROVED ON 09/03/2009.
 25. Distance to Nearest Mineral Lease Line: 2530 ft 26. Total Acres in Lease: 1198

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: Burial
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	Line Pipe	120	96	120	
SURF	14+3/4	10+3/4	45.5 J55	4,300	1,380	4,300	
1ST	9+7/8	7	26 or 23	9,025	730	9,025	3,800
2ND	6+1/8	4+1/2	15.1 P110	13,115	270	13,115	6,130

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments No changes from original approved APD dated 09/03/2009. Well pad and access road have not been built and there is not a rig on location. No changes to surrounding land.

34. Location ID: 414177
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Lynn Neely
 Title: Regulatory Specialist Date: 7/9/2010 Email: lynn.r.neely@exxonmobil.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/25/2010

API NUMBER
 05 103 11591 00

Permit Number: _____ Expiration Date: 8/24/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) INTERMEDIATE CASING CEMENT TOP VERIFICATION BY CBL REQUIRED.

3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 63 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400075158	FORM 2 SUBMITTED	LF@2505652 400075158

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed line 17 to 4599' per LN.	8/13/2010 10:33:57 AM
Permit	Requested change to line 17: distance to nearest building, public road, above ground utility or railroad from 32 miles to 4544' to match form 2A.	8/13/2010 10:31:09 AM

Total: 2 comment(s)

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