

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



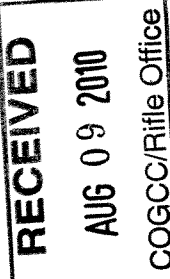
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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number:	28700	4. Contact Name	
2. Name of Operator:	ExxonMobil Oil Corporation	Mark Cornett	
3. Address:	P. O. Box 4358, COPR-MI-203	Phone: 281-654-1925	
City:	Houston	State:	Tx.
		Zip	77210-4358
		Fax:	281-654-1940
5. API Number	05-103-11184	OGCC Facility ID Number	
6. Well/Facility Name:	Piceance Creek Unit	7. Well/Facility Number	197-36A5
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NESW, 36, 1S, 97W, 6th		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COD035729		
		Survey Plat	
		Directional Survey	
		Surface Eqpmt Diagram	
		Technical Info Page	X
		Other	

Complete the Attachment Checklist

OP OGCC

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL

Change of **Surface** Footage from Exterior Section Lines:

Change of **Surface** Footage to Exterior Section Lines:

Change of **Bottomhole** Footage from Exterior Section Lines:

Change of **Bottomhole** Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: From: To: Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** NUMBER

☐ **ABANDONED LOCATION:**

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: MIT required if shut in longer than two years. Date of last MIT

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? ☐ Yes ☐ No

☐ **SPUD DATE:** ☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 08/06/2010
☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: **Mark Cornett** Date: 08/09/2010 Email: mark.cornett@exxonmobil.com

Print Name: Mark Cornett Title: Regulatory Specialist

COGCC Approved: **Mark Cornett** Title **EIT II** Date: 8/09/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

AUG 09 2010

OGCC/Rifle Office

1. OGCC Operator Number: 28700 API Number: 103-1184
2. Name of Operator: OGCC Facility ID #
3. Well/Facility Name: PCY Well/Facility Number: 197-36A5
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator requests approval to drill 14.75" surface hole to total depth of 3769' MD instead of permitted depth of 4310'. 10.75" surface casing will be set accordingly and have fresh water zones (A-groove and B-groove) covered. Verbal approval was received from Mr. Jay Krabacher on 08/06/2010.

Doc #

103-11184

Krabacher, Jay

RECEIVED

AUG 06 2010

COGCC/Rifle Office

From: lulu.zou@exxonmobil.com
Sent: Friday, August 06, 2010 12:59 PM
To: bill_kraft@blm.gov; Krabacher, Jay
Cc: melissa.l.bond@exxonmobil.com; weston.b.turner@exxonmobil.com;
stephen.f.glenn@exxonmobil.com; whitnee.j.kelly@exxonmobil.com;
mark.cornett@exxonmobil.com; pcu.hp326@exxonmobil.com
Subject: Surface Hole Total Depth Change on PCU 197-36A5

Bill/Jay,

As per our phone conversation, this is to confirm PCU 197-36A5 well (API # ~~05-103-11184~~) will have 14-3/4" surface hole total depth at 3,769' MD. 10-3/4" surface casing will be set accordingly and have fresh water zones (A-groove and B-groove) covered. As requested, a sundry form will be forwarded to reflect the change.

Thanks

Lulu Zou
ExxonMobil Development Company
Drilling Engineer - Piceance Drill Team
Office: +1-281-654-1459
Fax: +1-281-654-4019
Email: Lulu.Zou@exxonmobil.com