

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE



02053997

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10071	4. Contact Name	
2. Name of Operator:	Bill Barrett Corporation	Elaine Winick	
3. Address:	1099 18th Street, Suite 2300	Phone:	303-312-8168
City:	Denver	State:	CO
Zip	80202	Fax:	303-291-0420
5. API Number	05-045-18312	OGCC Facility ID Number	
6. Well/Facility Name:	Specialty	7. Well/Facility Number	31B-28-692
8. Location (Qtr/Qtr. Sec, Twp, Rng, Meridian):	NWNE 28-6S-92W 6th PM		
9. County:	Garfield	10. Field Name:	Mamm Creek
11. Federal, Indian or State Lease Number:			

RECEIVED

JUN 28 2009

COGCC/Rifle Office

Complete the Attachment  
Checklist

OP OGCC

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		ENJ/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

## GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	Formation	Formation Code
	Spacing order number	Unit Acreage
	Unit configuration	

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From:

To:

Effective Date:

NUMBER

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes ☐ No

Is site ready for inspection?

☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

2/18/10

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date:

6/28/2010

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☒ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☐ Other:☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Elaine Winick

Print Name:

Elaine Winick

Date:

6/28/2010

Email: ewinick@billbarrettcorp.com

COGCC Approved:

Title: Senior Permit Analyst

COGCC Approved:

Title: EIT II

Date:

7/01/2010

CONDITIONS OF APPROVAL, IF ANY:

Ensure cement volume/quantity is also increased  
So that TOC will be at or above that  
which was approved on APD

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071	API Number: 05-045-18312
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: Specialty	Well/Facility Number: 31B-28-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE 28-6S-92W 6th PM	OGCC/Rifle Office

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request to drill to the deeper Corcoran formation.

Revised MD 8245  
Revised TVD 8181

Cozzette Corcoran is unspaced in this field.

Distance to nearest lease line has not changed and remains 1073'

Distance to nearest well drilled to same formation is greater than 1200'.

*revised directional plan is attached*