

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



02054003



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COGCC

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number:	16700	4. Contact Name	
2. Name of Operator:	Chevron U.S.A. Inc	Craig Muelot	
3. Address:	760 Horizon Drive	Phone:	970-257-6094
City:	Grand Junction	State:	CO
Zip:	81501	Fax:	970-245-6489
5. API Number	05-045-14406-00	OGCC Facility ID Number	77548
6. Well/Facility Name:	SKR	7. Well/Facility Number	598-35-AV-10
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWNE, Sec.35, T5S, R98W, 6th P.M.		
9. County:	Garfield	10. Field Name:	Skinner Ridge
11. Federal, Indian or State Lease Number:			

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	X
Other	X

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
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☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: _____ To: _____

Effective Date: _____

NUMBER

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used	Cementing foot setting/perf depth	Cement volume	Cement top	Cement bottom	Date
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☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 08/02/2010

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Craig Muelot Date: 7/6/2010 Email: CNLB@Chevron.com

Print Name: Craig Muelot Title: Regulatory Specialist

COGCC Approved: [Signature] Title: EIT II Date: 7/07/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 16700 API Number: 05-045-14406-00
2. Name of Operator: Chevron U.S.A. Inc. OGCC Facility ID #
3. Well/Facility Name: SKR Well/Facility Number: 598-35-AV-10
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): N4WNE, Sec 35, T5S, R98W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Objective: Repair Casing Leak
Skinner Ridge 598-35AV-10

This sundry notice is being submitted in order to gain approval to perform a casing repair job at SKR 598-35-AV-10. This well is located at: N4WNE section 35, township 5 south, range 98 West in the 6th prime meridian. The COGCC assigned API# for this well is 05-045-14406. This work is anticipated to commence on 08/02/2010.

Below is a description of the procedures that will take place:

NOTE: Make sure that everyone on location has had at a minimum the site specific safety orientation and if possible make sure they have had the full Piceance safety orientation at the GJ office.

1. Hold a PTW, JSA and equipment inspection with crew when they arrive on location. Update the JSA throughout the day as work activities change.
2. MIRU WO Rig. Bleed off surface pressure. Install BPV and Class III BOPE. Test to 3000 psi.
3. Isolate the casing leak by running a "FB" (full bore) Packer (which is a tension set squeeze packer). Begin by setting the packer at 1000' then pressure test the casing from 1000' to PBTD to max rig pump pressure of 2500 psi. If it holds then pressure test the annulus from 1000' to surface. If the annulus does not test then move the packer to 500' and test the annulus. Continue cutting the testing distance in half until the annulus test. Then narrow the distance until the hole is isolated to determine depth and length.

NOTE: Casing: 4 1/2" inside 8 5/8" set @ 1411' w/ Cmt. Top @ +/- 850'. Has a hole in the casing between 1000' and surface per test with RBP @ 1000'.

Depending on where the casing leak is found there are the following options:

Option # 1: Continue with the service tools in order to pump Cement and squeeze behind the 4 1/2" back to surface if possible (probable).

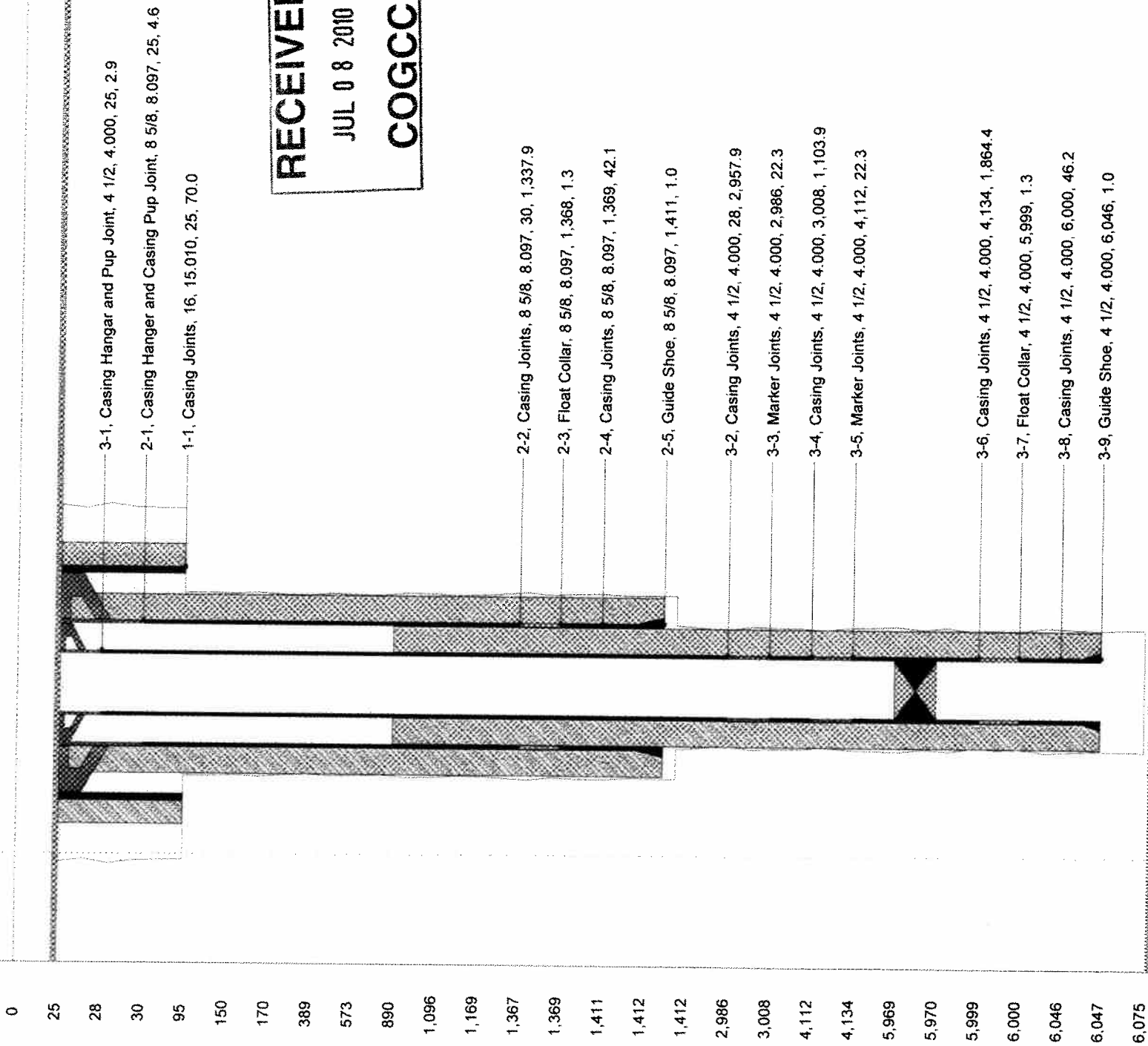
Option #2: Determine depth and distance away from casing collar to make a chemical cut, dress the cut to prevent damage to casing patch and install a high pressure (15,000 psi) external patch on the bottom of casing and engage it. Land casing using Vetco's slip type hangar system.

Option #3: Determine depth of casing collar below casing leak and shoot a string shot charge while holding left hand torque to back casing out in order to pull damaged casing to surface and exchange it for new. Once it has been unscrewed, pull casing out of well and replace damaged joint(s). Install casing and screw back together. Land casing.



Schematic - Current

Well Name SKR-598-35-AV-10	Lease Chevron USA	Field Name Skinner Ridge	Business Unit Mid-Continent/Alaska
Ground Elevation (ft) 6,110.00	Original RKB Elevation (ft) 6,135.00	Current RKB Elevation (ft) 6,135.00	Mud Line Elevation (ft) Water Depth (ft)
Wellbore Name Original Hole	Directional Type Shallow Kick Off 'S'	Wellbore UWI 050451440600	Wellbore ChevNo JW8465-00
Prod Tree Loc: - Original Hole, 7/6/2010 2:22:46 PM			
Schematic - Actual			



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