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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 96850
Name of Operator: Williams Production RMT Company
Address: 1515 Arapahoe St., Tower 3, #1000
City: Denver State: CO Zip: 80202
API Number 05-045-07422-00
Well Name: Jolley Well Number: 16-12
Location (QirQir, Sec, Twp, Rng, Meridian): NWSW 16 T6S R91W
County: Garfield Federal, Indian or State Lease Number:
Field Name Kokopelli Field Number 47825

Contact Name & Telephone
TY Woodworth
No: (970) 274-9254
Fax: 303 624 8272 Tel:
24 hour notice required, contact:
Complete the Attachment Checklist

Wellbore Diagram
Cement Job Summary
Wireline Job Summary
OGCC

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon
Latitude: 39.526623 Longitude: 107.566466

Date of Measurement: 10/01/09 PDOP Reading 1.6 Instrument Operator's Name J. Kirkpatrick

Reason for Abandonment: Dry X Production Sub-economic X Mechanical Problems X Other
Casing to be Pulled: Yes X No
Fish in Hole: Yes X No
Wellbore has Uncemented Casing Leaks: Yes X No
Details: Perf depths are unknown. We will find the top perf with a packer and set the CIBP w/ 2 sx within 50-ft of top perf.

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Williams Fork	unknown	unknown	proposed	CIBP w/ 2 sx	50-ft from top perf

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4	8-5/8	36	857	475	3563	surface
Production	7 7/8	4.5	11.6	6605	1850	8002	800
COND							

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth unknown with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top required on all CIBPs.
Set 7 7 sacks cmt from 90 ft to surface ft. in Casing X Open Hole X Annulus
Set 18 18 sacks cmt from 90 ft to surface ft. in Casing X Open Hole X Annulus
Set _____ sacks cmt from _____ ft. to _____ ft. in Casing X Open Hole X Annulus
Set _____ sacks cmt from _____ ft. to _____ ft. in Casing X Open Hole X Annulus
Set _____ sacks cmt from _____ ft. to _____ ft. in Casing X Open Hole X Annulus
Perforate and squeeze at 907 ft. with 50 sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set 2 sacks at surface
Cut four feet below ground level, weld on plate
Set _____ sacks in rat hole Dry-Hole Marker: X Yes X No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
*Wireline Contractor: _____
Type of Cement and Additives Used: _____
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Greg Davis Email: Greg.J.Davis@Williams.com

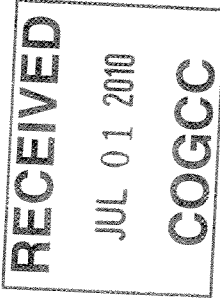
Signed: Greg Davis Title: Supervisor Permits Date: 7/11/10

OGCC Approved: Title: Date: 7/8/10

CONDITIONS OF APPROVAL, IF ANY:



Exploration and Production
Well P&A Procedure



Revision Date:
6/28/10

Wellname
Location
Field
County
API
KB
GR
Footages

Jolley 16-12
NWSW 16 T6S R91W
Kokopelli
Garfield, CO
050450742200
6706-ft
6690-ft
2144 FSL 682 FWL

Prepared By: Ty Woodworth
office phone: 970-285-9377
cell phone: 970-274-9254

Casing:

Current Top of Cement:
Top of Mesaverde:
Top of MV Gas:
Correlate Log:
Tubing:
Current PBTD:
Note:

8-5/8" 36# - 857-ft
4-1/2" 11.6# - 6,605-ft
800-ft (no CBL - this is the depth noted on Drilling Completion Report)
3732-ft
4912-ft
Halliburton Neutron Density (2-3-2000)
None
6657-ft

Purpose: Plug to abandon well

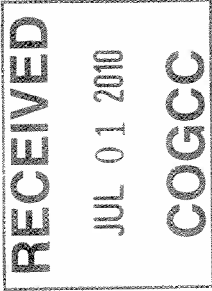
Zone: All Perforations		
Existing Perforations:	Depth	Holes
Unknown - will find top perf with packer.		
		total

Proposed Procedure

- 1 Notify COGCC of start of activity
- 2 MIRU service rig
- 3 Top kill or blow down well if necessary
RIH with packer to find top perf.
- 5 Set CIBP within 50 ft of top perf and dump bail 2 sacks of cement on the plug
- 6 Pressure test 4 1/2" casing to 300-psi with bradenhead open
- 7 If tested proceed - if not discuss with engineering and COGCC
- 8 Shoot two squeeze holes at 907" (50-ft below 8 5/8" shoe)
- 9 Set cement retainer at 807"
- 10 Attempt to squeeze surface casing shoe with 50 sx cement through retainer
- If no injection is established spot 20 sx on retainer
- 11 Spot 4 sx of cement on top retainer (approx. 50-ft)
- 12 Cut off 8 5/8" and 4-1/2" casing to 4-ft below surface.
- 13 Run 3 jts tubing inside the 4-1/2" casing - pump balanced plug to surface
- 14 Run 3 jts tubing outside the 4-1/2" casing - pump balanced plug to surface
- 15 Weld in place "monument style" dryhole marker
- 16 Top fill casing with 2 sx cement
- 17 Backfill cellar and reseed disturbed area.



Exploration and Production
Current Wellbore Schematic



Wellname Jolley 16-12
Location NWSW 16 T6S R91W
Field Kokopelli
County Garfield, CO
API 050450742200
KB 6706-ft
GR 6690-ft
Footages 2144 FSL 682 FWL

TOC: 800-ft
according to Comp
Report

Mesa Verde Top - 3732'

Top MV Gas - 4912'

Spud 1/2/2000
Casing 857'
Cement w/ 475 sx
8 5/8" 36#
Halco Lite w/ 3% CaCl and 1/2 #/sk Floseal

Casing 6605'
Cement w/ 1850 sx
4 1/2" 11.6#
25/75 POZ and 50/50 POZ

Formation Tops
Mesa Verde 3732-ft
Top MV Gas 4912-ft
TOC - Bond Log No CBL, TOC at 800-ft according to COGCC Completion Report

Williams Fork
Perfs 4678 - 6061

Completed Intervals

Williams Fork
Depth # Holes
Unknown - will find top perf with packer.
n

PBTD 6,557'
SHOE 6,605'
TD 6,605'



Exploration and Production
Proposed Well Schematic

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