

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-21



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10091	4. Contact Name	
2. Name of Operator:	Berry Petroleum Company	Janni Keidel	
3. Address:	1999 Broadway, Suite # 3700	Phone:	303-999-4225
City:	Denver	State:	CO
Zip:	80202	Fax:	303-999-4325
5. API Number	05-045-13089-00	OGCC Facility ID Number	
6. Well/Facility Name:	Long Ridge	Well/Facility Number	04A M15 595
8. Location (Qtr/Qtr, Sec, Twp, Rng, Mer)	SWSW, Sec. 15, T5S, R95W, 6th P.M.		
9. County:	Garfield	10. Field Name:	Parachute
11. Federal, Indian or State Lease Number:			

OP OGCC

Survey Plat	<input checked="" type="checkbox"/>
Directional Survey	<input checked="" type="checkbox"/>
Surface Eqmnt Diagram	
Technical Info Page	<input checked="" type="checkbox"/>
Other	

COGCC

Complete the Attachment

Checklist

JUL 08 2010

RECEIVED

General Notice

<input checked="" type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:		FNL/FSL			
Change of Surface Footage to Exterior Section Lines:		W 508			
Change of Bottomhole Footage from Exterior Section Lines:		W 504			
Change of Bottomhole Footage to Exterior Section Lines:		W 910			
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	NWNW, Sec. 22, T5S, R95W, 6th P.M.	W 556			
Latitude	39.609938	Distance to nearest bldg, public rd, utility or RR	20,760'		
Longitude	108.048167	Distance to nearest lease line	1175'	Is location in a High Density Area (rule 603b)?	Yes/No
Ground Elevation	8347'	Distance to nearest well same formation	1207'	Surface owner consultation date:	
GPS DATA:					
Date of Measurement	06/08/2010	PDOP Reading	2.1	Instrument Operator's Name	IVAN MARTIN
<input type="checkbox"/> CHANGE SPACING UNIT	Formation Code	Spacing order number	Unit Acreage	Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):					
Effective Date:				CHANGE WELL NAME	NUMBER
Plugging Bond:	<input type="checkbox"/> Blanket	<input type="checkbox"/> Individual			
<input type="checkbox"/> ABANDONED LOCATION:					
Was location ever built?	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Is site ready for inspection?	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Date Ready for Inspection:					
<input type="checkbox"/> SPUD DATE:					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK					
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.				
Final reclamation will commence on approximately					
Technical Engineering/Environmental Notice					
<input type="checkbox"/> Notice of Intent					
Approximate Start Date:					
<input type="checkbox"/> Intent to Recomplete (submit form 2)					
<input checked="" type="checkbox"/> Change Drilling Plans					
<input type="checkbox"/> Gross Interval Changed?					
<input type="checkbox"/> Casing/Cementing Program Change					
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)					
<input type="checkbox"/> Request to Vent or Flare					
<input type="checkbox"/> Repair Well					
<input type="checkbox"/> Rule 502 variance requested					
<input type="checkbox"/> Other:					
<input type="checkbox"/> E&P Waste Disposal					
<input type="checkbox"/> Beneficial Reuse of E&P Waste					
<input type="checkbox"/> Status Update/Change of Remediation Plans					
for Spills and Releases					

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Janni Keidel

Print Name: JANNI KEIDEL

Date: 7/8/2010

Email: jek@bry.com

Title: PERMITTING AGENT

COGCC Approved:

Janni Keidel

Title:

EIT II

Date: 7/14/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUL 08 200

COGCC

1. OGCC Operator Number: 10091 API Number: 05-045-13089-00
2. Name of Operator: Berry Petroleum Company OGCC Facility ID #
3. Well/Facility Name: Long Ridge Well/Facility Number: 04A M15 595
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec. 15, T5S, R95W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Conductor has been set for this well location.

Need to change of permitted Total depth of 12,332' to 12,407'.

No change in string information except for the Production Setting depth of 12,332' will now be 12,407' and the Cement Bottom depth will be 12,407'.

Drilling operations will be using Closed loop system.

Please find attached the following documents:

- Old Well Location Plat
- New Well Location Plat
- Proposed Deviated Drilling Plan Survey
- Revised Multi Well Plan for reference only