

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE



02053981

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AUG 20 2010

OGGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28700	4. Contact Name	Lynn Neely
2. Name of Operator:	ExxonMobil Oil Corporation	Phone:	281-654-1949
3. Address:	P. O. Box 4358, CORP-MI-205	Fax:	281-654-1940
City:	Houston	State:	Tx.
	Zip 77210-4358		
5. API Number	05-103-11242-00	OGCC Facility ID Number	
6. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number	296-5A8
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWNW, Sec. 5, T2S, R96W, 6th P.M.		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COD-035705		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	FNU/FSL	FEL/FWL	
Change of Surface Footage to Exterior Section Lines:			
Change of Bottomhole Footage from Exterior Section Lines:			
Change of Bottomhole Footage to Exterior Section Lines:			
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude		Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude		Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation		Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____ ☐ **Remove from surface bond**
Signed surface use agreement attached☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

From: _____

To: _____

Effective Date: _____

NUMBER

☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ NoIs site ready for Inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ **SPUD DATE:** _____☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

*submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement top _____ Cement bottom _____ Date _____

☐ **RECLAMATION:**

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: _____	Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 08/20/2010

Email: lynn.r.neely@exxonmobil.com

Print Name: Lynn Neely

Title: Regulatory Specialist

OGCC Approved: _____

Title

EIT

Date: 8/23/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 28700 API Number: 05-103-11242-00
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 296-5A8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 5, T2S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Operator requests the following changes to the intermediate casing cement job.

Requested Changes:

Intermediate Hole Section	
Single Stage	
9-7/8" hole with 7" Hydril casing	
Density (ppg)	11.0
MD Interval	4,634' - 10,361'
Footage (ft)	5,717
Yield (cuft/sk)	2.21
Cement (sks)	1683
Water Ratio (gps)	9.7
Displacement (bbbls)	393
EJT (min @ 5 bpm)	307

*EJT includes 1 hour contingency and 20 minutes to drop plug

Current Approved Cement Plan for PCU 296-5A Well Pad

Intermediate Hole Section - 9 7/8" Hole with 7" Hydril Casing

	Lead	Tail
Density (ppg)	10.5	12
MD Interval	4175'-6804'	6804'-10082'
Footage (ft)	2629	3278
Yield (cuft/sk)	2.11	2.08
Cement (sks)	332	425
Water Ratio (gps)	7.8	11.52
Displacement (bbbls)	379.6	143
EJT (min @ 5 bpm)		

Note - this cement plan was approved on a sundry notice dated 10/12/09

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COGCC/Rifle Office