

FORMATION: J SAND Status: PRODUCING

Treatment Date: 07/27/2010 Date of First Production this formation: 08/09/2010

Perforations Top: 7746 Bottom: 7795 No. Holes: 74 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Drill out CIBP set @ 7260' to commingle JSND w/ NB-CD.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/15/2010 Hours: 24 Bbls oil: 1 Mcf Gas: 13 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 13 Bbls H2O: 0 GOR: 13000

Test Method: FLOWING Casing PSI: 580 Tubing PSI: 364 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1267 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7726 Tbg setting date: 07/27/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/27/2010 Date of First Production this formation: 08/09/2010

Perforations Top: 7076 Bottom: 7331 No. Holes: 135 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 7076-7185 Holes 72 Size 0.41 CODL Perf 7310-7331 Holes 63 Size 0.38

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/15/2010 Hours: 24 Bbls oil: 1 Mcf Gas: 13 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 13 Bbls H2O: 0 GOR: 13000

Test Method: FLOWING Casing PSI: 580 Tubing PSI: 364 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1267 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7726 Tbg setting date: 07/27/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 08/09/2010 Date of First Production this formation: 09/28/2009

Perforations Top: 7076 Bottom: 7185 No. Holes: 72 Hole size: 0.41

Provide a brief summary of the formation treatment: _____ Open Hole:

No additional treatment.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____