

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-19596-00
6. County: WELD
7. Well Name: ARROWHEAD FARMS
Well Number: 7-22A
8. Location: QtrQtr: SWNE Section: 22 Township: 2N Range: 66W Meridian: 6

Completed Interval

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>07/29/2010</u>		Date of First Production this formation: <u>08/03/2010</u>	
Perforations	Top: <u>7959</u> Bottom: <u>8000</u>	No. Holes: <u>81</u>	Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Drill out sand plug set @ 7600' to commingle JSND w/ NB-CD.</div>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>08/15/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>32</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>32</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>435</u>	Tubing PSI: <u>352</u>	Choke Size: <u>16/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1309</u>	API Gravity Oil: <u>49</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7922</u>	Tbg setting date: <u>07/29/2010</u>	Packer Depth: _____
Reason for Non-Production: <div></div>			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>08/03/2010</u>		Date of First Production this formation: <u>12/28/2007</u>			
Perforations	Top: <u>7280</u>	Bottom: <u>7518</u>	No. Holes: <u>124</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
NBRR Perf 7280-7374 Holes 60 Size 0.42			CODL Perf 7502-7518 Holes 64 Size 0.38		
No additional treatment.					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>08/15/2010</u>	Hours: <u>24</u>	Bbls oil: <u>3</u>	Mcf Gas: <u>40</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>3</u>	Mcf Gas: <u>40</u>	Bbls H2O: <u>0</u>	GOR: <u>13333</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>435</u>	Tubing PSI: <u>352</u>	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1309</u>	API Gravity Oil: <u>49</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7922</u>	Tbg setting date: <u>07/29/2010</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____