

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400084036
Plugging Bond Surety
20100082

APPLICATION FOR PERMIT TO:

1. **Drill**, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: SLAWSON EXPLORATION COMPANY INC 4. COGCC Operator Number: 10334
 5. Address: 1675 BROADWAY - SUITE 1600
 City: DENVER State: CO Zip: 80202
 6. Contact Name: Terry L. Hoffman Phone: (303)250-0619 Fax: (303)412-8212
 Email: tlhoffman@q.com
 7. Well Name: Dynamo Well Number: 4-9-65
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 11424

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 4 Twp: 9N Rng: 65W Meridian: 6
 Latitude: 40.770169 Longitude: -104.660323
 Footage at Surface: 600 FNL/FSL FSL 600 FEL/FWL FEL
 11. Field Name: Wildcat Field Number: 99999
 12. Ground Elevation: 5194 13. County: WELD

14. GPS Data:
Date of Measurement: 05/25/2010 PDOP Reading: 4.6 Instrument Operator's Name: David J. Murrey/GeoSurv

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 619 FSL 1076 FEL/FWL FEL Bottom Hole: FNL/FSL 1984 FSL 650 FEL/FWL FWL
 Sec: 4 Twp: 9N Rng: 65W Sec: 4 Twp: 9N Rng: 65W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 590 ft
 18. Distance to nearest property line: 600 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: 8677.5

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T9N R65W Section 4: SW, NESE, S2SE

25. Distance to Nearest Mineral Lease Line: 650 ft 26. Total Acres in Lease: 280

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	13+1/2	9+5/8	36	1,093	407	1,093	0
1ST	8+3/4	7	26	7,860	180	7,860	6,100
1ST LINER	6	4+1/2	11.6	11,394	0		

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No Conductor will be set. Any measurement 5280' is one mile or greater.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Terry L. Hoffman

Title: Permit Agent Date: _____ Email: tlhoffman@q.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400084100	WELL LOCATION PLAT	Dynamo 4-9-65 Well Location Plat.pdf
400084101	DEVIATED DRILLING PLAN	Dynamo 4-9-65 proposed directional.pdf
400085969	30 DAY NOTICE LETTER	Slawson 30 day Notice Letter for State Lands Colorado from Western Land Services.pdf

Total Attach: 3 Files