

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400085562  
Plugging Bond Surety  
20100083

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: AXIA ENERGY LLC 4. COGCC Operator Number: 10335  
5. Address: 1430 LARIMER STREET #400  
City: DENVER State: CO Zip: 80202  
6. Contact Name: Venessa Langmacher Phone: (303)857-9999 Fax: (303)450-9200  
Email: vjlpermitco@aol.com  
7. Well Name: Kimball Creek Well Number: 14-406D-995  
8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
9. Proposed Total Measured Depth: 7298

**WELL LOCATION INFORMATION**

10. QtrQtr: SE NE Sec: 14 Twp: 9S Rng: 95W Meridian: 6  
Latitude: 39.279431 Longitude: -107.953117  
Footage at Surface: 1686 FNL/FSL FNL 347 FEL/FWL FEL  
11. Field Name: Kimball Creek Field Number: \_\_\_\_\_  
12. Ground Elevation: 6871 13. County: MESA

14. GPS Data:  
Date of Measurement: 07/22/2010 PDOP Reading: 2.4 Instrument Operator's Name: Ivan Martin

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
Footage at Top of Prod Zone: FNL/FSL 1815 FNL 660 FEL 1815 FNL 660 FEL  
Bottom Hole: FNL/FSL 1815 FNL 660 FEL  
Sec: 14 Twp: 9S Rng: 95W Sec: 14 Twp: 9S Rng: 95W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
17. Distance to the nearest building, public road, above ground utility or railroad: 393 ft  
18. Distance to nearest property line: 350 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Corcoran	CRGRN			
Cozzette	COZZ			
Rollins	RLNS			
Williams Fork	WMFK			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20100084

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T9S-R95W: Sec. 14: SE, SE SW, SE NE

25. Distance to Nearest Mineral Lease Line: 347 ft 26. Total Acres in Lease: 239

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Evaporation and Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24+0/0	16+0/0	65	60	100	60	0
SURF	12+1/4	8+5/8	32	1,000	570	1,000	0
1ST	7+7/8	4+1/2	11.6	7,298	888	7,298	3,240

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Location is greater than one mile from any well producing from the same formation. Axia is the surface owner.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Venessa Langmacher

Title: Regulatory Supervisor Date: 8/18/2010 Email: vllpermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b>	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400085562	FORM 2 SUBMITTED	400085562.pdf
400085691	DEVIATED DRILLING PLAN	KimballCreek14-406D-995wellplanbinder.pdf
400085692	WELL LOCATION PLAT	KimballCreek14-406D-995WellPlat.pdf

Total Attach: 3 Files