

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400082167

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10275 4. Contact Name: Loni Davis  
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585  
3. Address: P O BOX 250 Fax: (970) 332-3587  
City: WRAY State: CO Zip: 80758

5. API Number 05-125-11655-00 6. County: YUMA  
7. Well Name: Johnson Prescott Well Number: 13-15 2S46W  
8. Location: QtrQtr: NWSW Section: 15 Township: 2S Range: 46w Meridian: 6  
Footage at surface: Direction: FSL Distance: 2256 Direction: FWL Distance: 1040  
As Drilled Latitude: 39.881536 As Drilled Longitude: -102.517508

GPS Data:

Data of Measurement: 08/11/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: Bob McCormick

\*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_

9. Field Name: MILDRED 10. Field Number: 54975

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 08/02/2010 13. Date TD: 08/04/2010 14. Date Casing Set or D&A: 08/05/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 2546 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 2494 TVD \_\_\_\_\_

18. Elevations GR 4072 KB 4084

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Density Compensated Neutron Gamma Ray, Compensated Density Compensated Neutron Dual Induction, Dual Induction Guard Log Gamma Ray, Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+7/8	7	20	373	95	373	0
1ST	6+1/4	4+1/2	10.5	2,535	186	2,535	0

REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,155		<input type="checkbox"/>	<input type="checkbox"/>	Log Tops
NIOBRARA	2,232	2,280	<input type="checkbox"/>	<input type="checkbox"/>	Log Tops

Comment:

Hard copy of logs were mailed on 8/19/10. LAS format of logs should have been submitted by logging company.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: \_\_\_\_\_ Email: ldavis@augustusenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400082168	CMT SUMMARY	Cement Tickets_Surface.pdf
400082867	CMT SUMMARY	Cement Tickets_Production.pdf

Total Attach: 2 Files