

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

Document Number:

1791600

Plugging Bond Surety

3. Name of Operator: TRUE OIL LLC

4. COGCC Operator Number: 90450

5. Address: P O BOX 2360

City: CASPER State: WY Zip: 82601

6. Contact Name: ERICH J. SCHMIDT Phone: (307)266-0243 Fax: (307)266-0325

Email: ESCHMIDT@TRUECOS.COM

7. Well Name: JW FED. Well Number: 31-25

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 11000

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 25 Twp: 12N Rng: 97W Meridian: 6

Latitude: 40.976794 Longitude: -108.237619

Footage at Surface: 656 FNL/FSL FNL FEL 2200 FEL/FWL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 6414 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 05/12/2009 PDOP Reading: 1.6 Instrument Operator's Name: SHAWN HAWK

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 11300 ft

18. Distance to nearest property line: 656 ft 19. Distance to nearest well permitted/completed in the same formation: 9088 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ALMOND	ALMD			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEC. 25 T12N-R96W

25. Distance to Nearest Mineral Lease Line: 656 ft 26. Total Acres in Lease: 1438

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAPORATION

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16		60		60	0
SURF	12+1/4	9+5/8	36	1,100	345	1,100	0
1ST	8+3/4	7	26	10,250	475	10,250	3,300
2ND	6+1/8	4+1/2	11.6	11,000	24	11,000	10,550

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERICH SCHMIDT

Title: ENGINEER Date: 6/18/2010 Email: ESCHMIDT@TRUECOS.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/20/2010

API NUMBER 05 081 07621 00	Permit Number: _____	Expiration Date: <u>8/19/2012</u>
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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) CEMENT ON PRODUCTION CASING MUST BE AT LEAST 200' ABOVE TOP OF FT. UNION AND COMPLY WITH RULES 209 AND 317.I. SEGREGATE OIL, GAS, AND FRESH-WATER-BEARING ZONES AND PROTECT COAL SEAMS. VERIFY TOP WITH CBL.

(3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 00 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
1791596	WELL LOCATION PLAT	LF@2496821 1791596
1791597	TOPO MAP	LF@2496871 1791597
1791598	FED. DRILLING PERMIT	LF@2496823 1791598
1791599	SURFACE AGRMT/SURETY	LF@2496822 1791599
1791600	APD ORIGINAL	LF@2496820 1791600
2554694	TOPO MAP	LF@2496874 2554694
2554695	TOPO MAP	LF@2496873 2554695
2554696	TOPO MAP	LF@2496872 2554696

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Erich Schmidt approved all changes and indicated mud disposal method as Land Farming per phone correspondence	8/17/2010 10:24:14 AM
Permit	Mud disposal method is not stated, commingle was left blank, and checked box to indicate a 2A submitted with app Contacted Erich Schmidt	8/11/2010 1:02:37 PM

Total: 2 comment(s)

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